

PENROC OIL CORPORATION

KELLY STATE NO. 3

Hughes Federal No. 2

Drilled in 1967 to 3698'

9 5/8", 36# @ 368' w/225 sxs.

7", 23# & 20# @ 3688' w/300 sxs.

Perforations: 3226'-3609' - Non-Commercial

2609'-3028' - IP 613 MCFD.

In 1976, Skelly took over and made a producer
in LM - 3457'-3609'. Well now belongs to Samedan.

Hughes Federal No. 4

Drilled by Getty in 1977.

8 5/8", 24# @ 499' w/300 sxs.

5 1/2", 14# @ 3725' w/1538 sxs.

Perforations: 3464'-3632' Intent filed in 1984
by Getty to P & A, work apparently not done. The
well now belongs to Samedan.

PENROC OIL CORPORATION

KELLY STATE NO. 3

SECTION 20, TOWNSHIP 20 SOUTH, RANGE 37 EAST

PENROC OIL CORPORATION

J. C. Johnson No. 6

330' FNL, 330 FEL

Drilled and completed as Teague Blinebry in 1968.

8 5/8", 24# @ 965' w/300 sxs.

4 1/2", 10.5# @ 6200' w/804 sxs.

Perforations: 6097'-6189'; 5417'-5933'

TA'D in 1971.

In 1973, set CIBP @ 3850' w/12' cement on top.

Perforated: 3728'-3734'; 3741'-46'; 3756'-61';

3781'-84'; 3812'-14'

IP: 25 BO, 141 BW, 172 MCFD

In 1974, added perfs: 3581, 82, 83, 84, & 85.

Acidized w/600 gal. MA 15 BO, 160 BW, 40 MCFD.

In 1979, set cement retainer @ 3657'. Squeezed

perfs. 3728'-3814' w/150 sxs. Set BP @ 3533'.

Perfs: 3529, 28, 27, 26, 3415', 16', 17', 18',
19', 20', 21', 3392 & 3394

After acid & frac IP 0 BO, 100 BW, 98 MCFD

In 1981, perftd. 3339'-50'; 80'-86'; 3462'-66';

68'-74'; 95'-98'; 3500'-02'; 04'-10'; 3533-38';

66'-70'. Acidize & frac. No test.

Well Currently TA'D.

PENROC OIL CORPORATION

KELLY STATE NO. 3

J. C. JOHNSON No. 2

660' FNL, 660 FEL

Drilled by Skelly in 1945

13 3/8" @ 238' w/235 sxs.

8 5/8" @ 2505' w/1200 sxs.

7" @ 3582' w/120 sxs.

OH: 3582'-3671' IP: 648 BOPD

In 1951, production declined to 18 BOPD & 70 BWPD

Acidized w/2000 gal. 15%. Test: 100 BO, 186 BWPD

In 1972, SI because of high water production.

Plugged & abandoned in 1977 as follows:

Set 150 sx cement plug 2833'-2559'

Shot & pulled 1883' Of 7" 20# csg.

Set 60 sx cement plug 1800'-2000'

Set 40 sx cement plug 1100'-1300'

Set 10 sx cement plug surface

Dry Hole Marker

RECEIVED

APR 19 1988

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PENROC OIL CORPORATION

KELLY STATE NO. 3

SECTION 21, TOWNSHIP 23 SOUTH, RANGE 37 EAST

APOLLO OIL COMPANY

La Munyon Federal No. 2 660' FWL, 1980' FNL
Drilled in 1959
8 5/8", 24# @ 315' w/400 sxs.
5 1/2", 14# @ 3606' w/500 sxs.
Perforations: 3382'-3328'

La Munyon Federal No. 3 1980' FWL, 1980' FNL
Drilled in 1959
8 5/5" 24# @ 301' w/325 sxs.
5 1/2" 14# @ 3570' w/500 sxs.
Perforations: 3482'-3530'

La Munyon Federal No. 3 660' FNL, 1984' FWL
Drilled in 1959.
8 5/8", 28# @ 305' w/300 sxs.
5 1/2", 14# @ 3619' w/500 sxs.
Perforations: 3491'-3541'

CHEVRON U.S.A. (GULF)

C. E. LA Munyon #5 660' FNL, 660 FWL
Drilled in 1945.
13 3/8" @ 53' w/100 sxs.
8 5/8" @ 1121' w/400 sxs.
5 1/2" @ 3535' w/135 sxs.
Shot OH: 3624'-3704'
P & A'D in 1975 as follows: