Submit 5 Copies Appropriate District Office DISTRICT I P.O. Box 1980, Hobbs, NM 88240	•••	Minerals and N	New Mexico (atural Resources Dep (A TION DIVI)		Form C-104 Revised 1-1-89 See Instructions at Bottom of Page		
DISTRICT II P.O. Drawer DD, Artesia, NM 88210	OIL CONSERVATION DIVISION P.O. Box 2088 Santa Fe, New Mexico 87504-2088						
DISTRICT III 1000 Rio Brezos Rd., Azioc, NM 874 I.	REQUEST	-	ABLE AND AUTH		1		
Operator					Well API No.		
PENROC DI							
P. O. Box 50 Reason(s) for Filing (Check proper bo	170 Hob	63 NV	<u>N</u> 88241-5 ² □ Other (Pleas				
New Well	Change	in Transporter of:		• •			
Recompletion	Oil Casinghead Gas	_] Dry Gas X] Condensate []	Effect	ive No.	rember.	1, 1991	
If change of operator give name and address of previous operator							
II. DESCRIPTION OF WEI	L AND LEASE		· ·				
Lease Name Well No. Pool Name, lacluding Formation KEILY STATE 2 LANGLIE MATTIX SRQ/GRA				Kine State	d of Lease Pederal or Fee	Lesse No. E 4958	
Location	A	·				2 4 / 3 8	
Unit Letter		Feet From The	WEST Line and	1980	Feet From The	South_Line	
Section 16 Town	untip 235	Range 370	E, NMPM,		LE	74 County	
III. DESIGNATION OF TR	ANSPORTER OF	OIL AND NAT	URAL GAS				
Name of Authorized Transporter of Oil Or Condensate Address					d copy of this form		
Name of Authorized Transporter of Ca	P.O. Box 2528 Hobbs NM 88241 Address (Give address to which approved copy of this form is to be serv)						
If well produces oil or liquids,	AREON & GASO		AIRST CITY BANK	TOWER :		Ft. WORTL, T	
give location of tanks.		1 1	1 Ves		NA NA	/6/0 L	
If this production is commingled with the IV. COMPLETION DATA	at from any other lease c	r pool, give commin	gling order number:				
Designate Type of Completion	Oil We	II Gas Well	New Well Workow	er Deepen	Plug Back Sa	ime Res'v Diff Res'v	
Date Spudded	Date Compl. Ready	lo Prod.	Total Depth		P.B.T.D.		
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing	Sormation	Top Oil/Gas Pay				
Perforations					Tubing Depth		
					Depth Casing S	hoe	
HOLE SIZE			CEMENTING RECORD		!		
HOLE SIZE	CASING & TUBING SIZE		DEPTH SET		SACKS CEMENT		
V. TEST DATA AND REQUI OIL WELL (Test must be after			t be equal to or exceed top	allowable for thi	's depth or he for f	24 hours	
Date First New Oil Run To Tank	Date of Test		Producing Method (Flor	v, pump, gas lýt, e	nc.)		
Length of Test	Tubing Pressure		Casing Pressure		Choke Size		
Actual Prod. During Test	Oil - Bbls.		Water - Bbis.		Gas- MCF		
GAS WELL			1				
Actual Prod. Test - MCF/D	Length of Test	· · · · · · · · · · · · · · · · · · ·	Bbls. Condensate/MMCF		Gravity of Condensale		
Testing Method (pitol, back pr.)	Tubing Pressure (Shui-in)		Casing Pressure (Shut-in)		Choke Size		
			Aming Lineanie (2008-10)				
VI. OPERATOR CERTIFIC I hereby certify that the rules and regu-	lations of the Oil Conser	vation	OIL CO	DNSERVA	ATION DIV	VISION	
Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.			Date ApprovedOCT 3 0 1991		1001		
lola Ainha can t]]				
Benfinface F Mohammed Gamin Merchant - PRESIDENT			By ORIGINAL SIGNED BY JERRY SEXTON				
$\begin{array}{c} \hline \hline$			Title				
10/28/9/ Dale							

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.

2) All sections of this form must be filled out for allowable on new and recompleted wells.

3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.

4) Separate Form C-104 must be filed for each pool in multiply completed wells.

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