COPIES RECEIVED		Form C-103
RIBUTION		Supersedes Old
FE	NEW MEXICO OIL CONSERVATION COMMISSION	C-102 and C-103
FILE		N Effective 1-1-65
U.S.G.S.	-	5a. Indicate Type of Lease
LAND OFFICE	-	State Fee
OPERATOR	-	5. State Oil & Gas Lease No.
······································		<b>495</b> 8
DO NOT USE THIS FORM FOR PR	RY NOTICES AND REPORTS ON WELLS OPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERV TION FOR PERMIT - " (FORM C-101) FOR SUCH PROPOSALS.)	
USE "APPLICAT	TION FOR PERMIT - " (FORM C-101) FOR SUCH PROPOSALS.)	
OIL GAS WELL	OTHER-	7. Unit Agreement Name
2. Name of Operator		8. Farm or Lease Name
Millard Decl - il Com	Kelly State	
3. Address of Operator		9. Well No.
2. 0. 20x 1047, Juni	2	
4. Location of Well		10. Field and Pool, or Wildcat
UNIT LETTER	960 FEET FROM THE SOUTS LINE AND 660	FEET FROM Langlie Mattix
THE <u>OST</u> LINE, SECTI	ION 16 TOWNSHIP 23-0 RANGE 37-0	NMPM. (()))))))))))))))))))))))))))))))))))
	15. Elevation (Show whether DF, RT, GR, etc.)	12. County
	N.A.	I.ea ()))))))
Check	Appropriate Box To Indicate Nature of Notice, Rep	port or Other Data
	· · <b>_ · · · · · · · · · · · · · · · · ·</b>	BSEQUENT REPORT OF:
PERFORM REMEDIAL WORK	PLUG AND ABANDON REMEDIAL WORK	ALTERING CASING
TEMPORARILY ABANDON	COMMENCE DRILLING OPNS.	PLUG AND ABANDONMENT
PULL OR ALTER CASING	CHANGE PLANS CASING TEST AND CEMENT .	
	OTHER	
OTHER		
17 Describe Proposed or Completed O	perations (Clearly state all pertinent details, and give pertinent date	
work) SEE RULE 1 103.	perchants (crearly state all pertinent actaits, and give pertinent date	es, including estimated date of starting any proposed
. CUPU & Pull 10g.		
• clean out to T.D. 3696	c1	
10,000 (10/20 sand in	ron 3532-3609 w/00,000 gals. 00 yelled :	$\text{oright} e = e_0, \text{equal} = 29/40 \text{ c}$
• Set R.J. P 3520*	untee stages	
	46-54', 3472-76' / 3500-10'	
• Fracture treat the sar		
• Practure treat the sar • Pull 4. 1. P.	ae as above	

3. Int well producing

18. I hereby certify that t	the information above is true and com	plete to the be	st of my knowledge and belie	əf.
SIGNED MAR	and Make	TITLE	OUNE:	DATE Sectuary 14,78
APPROVED BY	John Cod by John Kuryan Geolesist			DATE
CONDITIONS OF APPR	DVAL, IF ANY:			

FEB 1 5 1978 OIL CONSERVATION COMM. HOBBS, N. M.

•

DISTRIBUTION		O OIL CONSERVATION CO	-	
SANTA FE		O OIL CONSERVATION CO		Form C-104 Supersedes Old C-104 and C
FILC		AND Effective 1-1-65		
U.S.G.S.	AUTHORIZATION 1	AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS		
RANSPORTER OIL				
GAS				
Operator				
Millard Dec	k			
Address D. O. Dorr 10	17 Burles Mars Marshas	00001		
Reason(s) for filing (Check prop	47, Eunice, New Mexico		ase explain)	
New Well	Change in Transporter of:	:		- 66 - 4 1
Recompletion	011		of ownership	effective May 1,19
Change in Ownership	Casinghead Gas	Condensate		
If change of ownership give n	Resler and Sheldon	,100Park Road.B	ox 2280.Sout	h Padre Island
and address of previous owner	Kester and Sherdon			78578
DESCRIPTION OF WELL	AND LEASE Well No. Pool Name, Inc	Judin - Promition	Kind of Lease	
Lease Name			State, Føderal of Fe	Lease No
Location	2 Langlie Mu	attix		State E-4958
Unit Letter <b>T</b> . ;	1980 Feet From The	Line and 660	Fee: Find The	West
Line of Section 16	Township 23S Ra	inge <b>37E</b> , NM	PM,	Lea Count
DESIGNATION OF TRANS	PORTER OF OIL AND NATUR	RAL GAS		
Name of Authorized Transporter	of Oil X or Condensate	Address (Give addre		by of this form is to be sent)
Texas New Mexico P. Name of Authorized Transporter			, Midland, Tex	<b>AS</b> by of this form is to be sent)
El Paso Natural Ga			, El Paso, Tex	
If well produces cil or liquids,		Ege. Is gas actually conn		
give location of tanks.		yes	l	·
f this production is commingl	ed with that from any other lease (	or pool, give commingling or	der number.	
COMPLETION DATA	Cil Well Ga	s Well New Well Workove	er Deepen Flug	Back Same Res'v. Diff. Res
Designate Type of Com	pletion - (X)		1	
Date Spudded	Date Compl. Ready to Prod.	Total Depth	F.B.	C.D.
	Name of Producing Formation	Tep Oil/Gas Pay	The kit	ing Depth
Elevations (DF, RKB, RT, GR, s	etc., Name of Producing Formation			
Perforations	<u>,                                     </u>	······································		h Casing Shoe
		NG, AND CEMENTING REC		SACKS CEMENT
H01 E \$17E		IZE DEPTH		· · · · · · · · · · · · · · · · · · ·
HOLESIZE	CASING & TUBING SI	IZE DEPTH		
HOLESIZE		IZE DEPTH		
HOLESIZE				
	CASING & TUBING SI			et be equal to or exceed top all
HOLE SIZE TEST DATA AND REQUES	CASING & TUBING SI	nust be after recovery of total v or this depth or be for full 24 hc	olume of load oil and mu	
TEST DATA AND REQUES	CASING & TUBING SI	nust be after recovery of total v or this depth or be for full 24 hc	olume of lead oil and mu	
TEST DATA AND REQUES OIL WELL Date First New Cil Run To Tank	CASING & TUBING SI	nust be after recovery of total v or this depth or be for full 24 ha Producing Method (F	olume of load oil and mu urs) low, pump gas lift, etc.	
TEST DATA AND REQUES	CASING & TUBING SI	nust be after recovery of total v or this depth or be for full 24 hc	olume of load oil and mu urs) low, pump gas lift, etc.	)
TEST DATA AND REQUES OIL WELL Date First New Cil Run To Tank	CASING & TUBING SI	nust be after recovery of total v or this depth or be for full 24 ha Producing Method (F	olume of lead oil and mu urs) low, pump gas lift, etc. Chol	)
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> FELLENVELD MARKATINAL COMMENT

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