

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

WELL API NO.

3002510746

5. Indicate Type of Lease

STATE ☒

FEE ☐

6. State Oil & Gas Lease No.

B-158

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:

OIL
WELL ☒

GAS
WELL ☐

OTHER

2. Name of Operator

Texaco Inc

3. Address of Operator

PO Box 728 Hobbs, New Mexico 88240

4. Well Location

Unit Letter E : 1980 Feet From The North Line and 660 Feet From The West Line

Section

16

Township

23 S

Range

37 E

NMPM

County

10. Elevation (Show whether DF, RKB, RT, GR, etc.)

3329 DF

11.

Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐

PLUG AND ABANDON ☐

TEMPORARILY ABANDON ☐

CHANGE PLANS ☐

PULL OR ALTER CASING ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☒

ALTERING CASING ☐

COMMENCE DRILLING OPNS. ☐

PLUG AND ABANDONMENT ☐

CASING TEST AND CEMENT JOB ☐

OTHER: ☐

Repaired casing

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

1/25/89 MIRU PU. Set CIBP at 2325. Perf 5 1/2" casing at 2185 with 2 holes.
1/26/89 Squeezed perfs 2185' w/ 250 sks class C through retainer set at 2121. Temp
survey indicated Top of Cement at 1865.
1/27-2/7 Drilled out retainer and cement to 2187. Test to 500 psi, ok. Perf 5 1/2" csg at
1195' w/ 2 holes. Squeezed holes at 1195' with 250 sks class C through retainer at
1038'. Top of cement at 1020 as per temp log. Perf 5 1/2" csg at 1000' w/ 2 holes. Pressure
to 700 psi and could not pump into perfs at 1000'. Perf 5 1/2" csg at 800'. Perfs broke at 750
psi. Squeeze perfs at 1000' and 800' with 225 sks class C down csg. Circ 25 sks. Drilled
out to 811. Test perfs at 800' to 500 psi, ok. Drilled to 1024. Test to 500 psi, ok. Drilled to 1117'.
Test to 500 psi. Lost 250 psi in 10 min. Ran pkr to 1066'. could not pump into hole. Moved pkr to 112'.
Test to 500 psi, ok. Drilled out to 3654. Ran production tubing to 3622'. Ran pump; rods and return to prod

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

K.L. Johnson

TITLE

AREA SUPERINTENDENT

DATE

FEB 22 1989

TYPE OR PRINT NAME

K.L. Johnson

TELEPHONE NO. 505-394-2585

(This space for State Use) **ORIGINAL SIGNED BY JERRY SEXTON**
DISTRICT I SUPERVISOR

APPROVED BY

TITLE

DATE

FEB 24 1989

CONDITIONS OF APPROVAL, IF ANY:

RECEIVED

FEB 23 1989

OCD
HOBBS OFFICE