

OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-78

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DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease	
State ☒	Fee ☐
5. State Oil & Gas Lease No.	
B-158	

SUNDARY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE APPLICATION FOR PERMIT - "A" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL ☒ GAS WELL ☐ OTHER ☐		7. Unit Agreement Name
2. Name of Operator		8. From or Lease Name
TEXACO Inc.		N.M. 'BZ' St. NCT-8
3. Address of Operator		9. Well No.
P. O. Box 728, Hobbs, New Mexico 88240		1
4. Location of Well		10. Field and Pool, or Wildcat
UNIT LETTER E 1980 FEET FROM THE North LINE AND 660 FEET FROM		Langlie Mattix
THE West LINE, SECTION 16 TOWNSHIP 23-S RANGE 37-E N.M.P.M.		(Seven Rivers) Queen
15. Elevation (Show whether DF, RT, GR, etc.)		12. County
3329' (DF)		Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK ☐	PLUG AND ABANDON ☐	REMEDIAL WORK ☐	ALTERING CASING ☐
TEMPORARILY ABANDON ☐	CHANGE PLANS ☐	COMMENCE DRILLING OPNS. ☐	PLUG AND ABANDONMENT ☐
PULL OR ALTER CASING ☐	OTHER ☐	CASING TEST AND CEMENT JOB ☐	
OTHER		Addl. Perfs. in Langlie Mattix ☒	
		all in Queen - JWR	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

1. Rigged up. Pulled rods & pump. Install BOP.
2. Clean out to 3654' (TD).
3. Set Pkr. @ 3566'. Acidize perfs. 3572'-3650 w/3000 gals 20% MSR Acid in 2-stages using 600# rock salt between stages. Flushed w/24 Bbls. treated water.
4. Reset Pkr. @ 3474'. Frac 5 1/2" Csg perfs. 3538'-3650' w/30,000 gal. gel. water, 450# rock salt, 450# J-145 Blocking Material, 12,000# 100 mesh sand, 12,000# 10/20 Sand, & 40,000# 20/40 sand in 2-equal stages. Flushed w/23 Bbls. gelled water.
5. Perforate 5 1/2" Csg w/2-JSPF @ 3470', 84', 91', 3503', 21' & 3528'.
6. Set RBP @ 3534' & Pkr. @ 3412'. Acidize perfs. 3470'-3528' w/1500 gal 15% MSR & 25 Ball Sealers in 6-equal stages.
7. Reset RBP @ 3511' & Pkr. @ 3412'. Frac perfs. 3470'-3503' w/19000 gal. gelled water, 8000# 100 Mesh Sand, 8000# 10/20 Sand, & 23,000# 20/40 Sand.
8. Install pumping equipment. Test & place on production.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED J. A. Clements TITLE Asst. Dist. Supt. DATE 2-28-80

APPROVED BY Oil & Gas Insp. TITLE DATE March 1, 1980

CONDITIONS OF APPROVAL, IF ANY: