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1a. Indicate Type of Lease  
State ☒ Fee ☐  
5. State Oil & Gas Lease No.  
**B-158**

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.  
USE APPLICATION FOR PERMIT - 1 (FORM C-101) FOR SUCH PROPOSALS.)

1. ☒ OIL WELL ☐ GAS WELL ☐ OTHER -  
2. Name of Operator  
**TEXACO INC.**  
3. Address of Operator  
**P.O. Box 728, Hobbs, NM 88240**  
4. Location of Well  
UNIT LETTER **E** **1980** FEET FROM THE **North** LINE AND **660** FEET FROM  
**West** LINE, SECTION **16** TOWNSHIP **23-S** RANGE **37-E**  
15. Elevation (Show whether DF, RT, GR, etc.)  
**3329' (DF)**  
12. County  
**Lea**

10. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

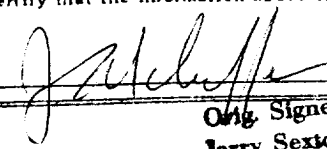
| NOTICE OF INTENTION TO:                        |                                           | SUBSEQUENT REPORT OF:                                |                                               |
|------------------------------------------------|-------------------------------------------|------------------------------------------------------|-----------------------------------------------|
| PERFORM REMEDIAL WORK <input type="checkbox"/> | PLUG AND ABANDON <input type="checkbox"/> | REMEDIAL WORK <input type="checkbox"/>               | ALTERING CASING <input type="checkbox"/>      |
| TEMPORARILY ABANDON <input type="checkbox"/>   | CHANGE PLANS <input type="checkbox"/>     | COMMENCE DRILLING OPNS. <input type="checkbox"/>     | PLUG AND ABANDONMENT <input type="checkbox"/> |
| PULL OR ALTER CASING <input type="checkbox"/>  | OTHER <input checked="" type="checkbox"/> | CASING TEST AND CEMENT JOBS <input type="checkbox"/> |                                               |

**Addl perfs in Langlie Mattix**

11. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

1. Rig up. Pull rods & pump. Install BOP. Pull tubing.
2. Clean out to TD. Log well.
3. Test perfs. for water flow.
4. Acidize perfs 3538'-3650' w/3000 gal. MSR 100 Acid in 3 stages using 300# rock salt & 32 ball sealers between stages. Flush w/KCl water.
5. Frac w/30,000 gals. crosslinked gel containing 12,000# 100 mesh sand, 40,000# 20/40 sand, & 12,000# 10/20 sand in 2 stages using rock salt between stages. Swab well.
6. Perforate 5-1/2" csg w/2 JSPF @ 3470', 84', 91', 95', 3503', 21', & 3528'.
7. Set RBP @ 3534'. Set pkr @ 3400'. Acidize perforations 3470'-3528' w/1400 gals. MSR Acid in 5 stages using 3 ball sealers between stages. Flush.
8. Reset RBP @ 3516'. Frac perfs. 3470'-3503' w/19,000 gal. crosslinked gel containing 8000# 100 mesh sand, 25,000# 20/40 sand, & 8000# 10/20 sand. Swab.
9. Pull RBP & clean out to TD.
10. Run production equipment. Test & return to production.

13. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED  TITLE Asst. Dist. Supt. DATE 9-25-79  
APPROVED BY Jerry Sexton TITLE Asst. Dist. Supt. DATE SEP 26 1979  
CONDITIONS OF APPROVAL, IF ANY: