New Well Recompletion

NEW AEXICO OIL CONSERVATION COMN ... SION Santa Fe, New Mexico

HOSE OFFICE OF (OIL) - (ALLOWABLE

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. able will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when oil is delivered into the stock table. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Image: Second Size Feet Sax Based on 66 bbls. Oil in Hrs. Based on 66 bbls. Oil in 6 Hrs. 0 0 5-1/2 3642 Joint 1000 100 100 100 Image: Second Size Feet Sax 32/64* 3-22-5 Based on 66 bbls. Oil in 6 Hrs. 0 Gas Well Potential - - - - - Size choke in inches 32/64* - - - - Date first oil run to tanks of Second Seco	Elevation 3329'(DF) 3654 P.B. 3652 Top oil/ges pay 3610 Name of Prod. Form. Gravhurg. Casing Perforations: 3610'-3650' Depth to Casing shoe of Prod. String.			(Lease) , T. 23-S., R. 37-E., NMPM., PC	
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