

NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

MISCELLANEOUS NOTICES

HOBBS OFFICE OCC

Submit this notice in TRIPLICATE to the District Office, Oil Conservation Commission, before the work specified is to begin. A copy will be returned to the sender on which will be given the approval, with any modifications considered advisable, or the rejection by the Commission or agent, of the plan submitted. The plan as approved should be followed, and work should not begin until approval is obtained. See additional instructions in the Rules and Regulations of the Commission.

Indicate Nature of Notice by Checking Below

NOTICE OF INTENTION TO CHANGE PLANS		NOTICE OF INTENTION TO TEMPORARILY ABANDON WELL		NOTICE OF INTENTION TO DRILL DEEPER	
NOTICE OF INTENTION TO PLUG WELL		NOTICE OF INTENTION TO PLUG BACK		NOTICE OF INTENTION TO SET LINER	
NOTICE OF INTENTION TO SQUEEZE		NOTICE OF INTENTION TO ACIDIZE		NOTICE OF INTENTION TO SHOOT (Nitro)	
NOTICE OF INTENTION TO GUN PERFORATE		NOTICE OF INTENTION (OTHER) Sand Frac	X	NOTICE OF INTENTION (OTHER)	

OIL CONSERVATION COMMISSION
SANTA FE, NEW MEXICO

TEXACO Inc.

PO Box 352 - Midland, Texas

January 6, 1960

(Place)

(Date)

Gentlemen:

Following is a Notice of Intention to do certain work as described below at the.....

TEXACO Inc. State of NM "BZ" NCT-8

(Company or Operator)

Well No. 2 in F (Unit)

SE 1/4 NW 1/4 of Sec. 16, T. 23-S, R. 37-E, NMPM., Langlie-Mattix Pool

Lea County.

FULL DETAILS OF PROPOSED PLAN OF WORK (FOLLOW INSTRUCTIONS IN THE RULES AND REGULATIONS)

To increase production we propose to do the following work:

1. Kill Well with oil.
2. Perforate 5 1/2" O.D. Casing with 4 jet shots per foot as follows: 3477' to 3493', and 3590' to 3596'.
3. Using side door acidizing tool and packer, acidize through 5 1/2" casing perforations from 3590' to 3596' with 150 gallons LST NEA 15% acid and 3477' to 3493' with 350 gallons LST NEA 15% acid.
4. Pull tubing and packer and fracture perforations from 3477' to 3596' down the 5 1/2" casing with 10,000 gallons of refined oil carrying one lb of sand per gallon employing temporary plugging material ahead of frac. Precede fracture and plugging material with lease crude.
5. Swab well, recover load oil, test, return well to production.

Approved January 6, 1960
Except as follows:

Approved
OIL CONSERVATION COMMISSION

By
Title

TEXACO Inc.

Company or Operator

By

Position Assistant District Superintendent

Send Communications regarding well to:

Name J. G. Blevins, Jr.

Address PO Box 352 - Midland, Texas