

NEW MEXICO OIL CONSERVATION COMMISSION  
MISCELLANEOUS REPORTS ON WELLS

(Submit to appropriate District Office as per Commission Rule 1106)

COMPANY The Texas Company 1957 FEB 25 AM 10:14  
Box 1270, Midland, Texas  
(Address)

LEASE St of New Mexico  
"BZ" NCT-8 WELL NO. 3 UNIT J S 16 T 23-S R 37-R  
DATE WORK PERFORMED See below POOL Langlie-Mattix

This is a Report of: (Check appropriate block) ☒ Results of Test of Casing Shut-off  
☐ Beginning Drilling Operations ☐ Remedial Work  
☐ Plugging ☐ Other \_\_\_\_\_

Detailed account of work done, nature and quantity of materials used and results obtained.  
Total Depth: 3671'

8 5/8" casing set at 1070'

Ata depth of 3671' ran & cemented 114 jts 3660' of 4 1/2" csg @ 3671' with 600 sx, 4% gel and 200 sx Regular by HONCO.

Tested csg with 1000 PSI for 30 min from 4:00-4:30 AM, 2-15-57. Tested o.k. Drilled out cement & tested again with 1000 PSI for 30 min from 5:30-6:00 AM, 2-15-57. Tested o.k.

FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY

Original Well Data:

DF Elev. \_\_\_\_\_ TD \_\_\_\_\_ PBD \_\_\_\_\_ Prod. Int. \_\_\_\_\_ Compl Date \_\_\_\_\_  
Tbng. Dia \_\_\_\_\_ Tbng Depth \_\_\_\_\_ Oil String Dia \_\_\_\_\_ Oil String Depth \_\_\_\_\_  
Perf Interval (s) \_\_\_\_\_  
Open Hole Interval \_\_\_\_\_ Producing Formation (s) \_\_\_\_\_

RESULTS OF WORKOVER:

	BEFORE	AFTER
Date of Test	_____	_____
Oil Production, bbls. per day	_____	_____
Gas Production, Mcf per day	_____	_____
Water Production, bbls. per day	_____	_____
Gas-Oil Ratio, cu. ft. per bbl.	_____	_____
Gas Well Potential, Mcf per day	_____	_____
Witnessed by _____	_____	_____

(Company)

OIL CONSERVATION COMMISSION

Name E. Fischer  
Title Engineer District E  
Date \_\_\_\_\_

I hereby certify that the information given above is true and complete to the best of my knowledge.

Name [Signature]  
Position Asst. Dist. Superintendent  
Company The Texas Company