NEW MEXICO OIL CONSERVATION COMMISSION

MISCELLANEOUS REPORTS ON WELLS
(Submit to appropriate District Office as per Commission Rule 1106)

COMPANY The Texas Company	FEB 5276 2	:50 Midl	and, Tex	as_	
St of New Mexico	dress) 3 UNIT J	_S 16	_T 23-S	R	37-E
DATE WORK PERFORMED see below		Langlie-M			
This is a Report of: (Check appropriate	h11-\ / \ I	Results of 7	Cost of Co	sing (Shut of
This is a Report of: (Check appropriate	block) [x]	results of .	test of Ca	ising i) [[uc-01.
Beginning Drilling Operations	I	Remedial W	ork		
Plugging		Other		 	
Detailed account of work done, nature and Spudded 11 Total Depth At a depth of 1070' ran and comente with 600 ax, 4% gel, and 200 ax Reg	hole, 11:30 i: 1070'	A M 1-30-	57.		
Tested casing with 1000 PSI for 30 o.k. Drilled out cement & tested a 10:30 AM, 2-2-57. Tested o.k.	gain with 100	O PŠI for	30 min	from	10:00-
FILL IN BELOW FOR REMEDIAL WORK Original Well Data: DF Elev. TD PBD	REPORTS ON		Compl Da	te	
Tbng. Dia Tbng Depth	Oil String Dia	Oil	Oil String Depth		
Perf Interval (s)	· · · · · · · · · · · · · · · · · · ·				
Open Hole Interval Produc	cing Formation	(s)			
RESULTS OF WORKOVER:		BEFORI	E A	FTEF	{
Date of Test					
Oil Production, bbls. per day			-		
Gas Production, Mcf per day					
Water Production, bbls. per day			. 		
Gas-Oil Ratio, cu. ft. per bbl.		· · · · · · · · · · · · · · · · · · ·			
Gas Well Potential, Mcf per day			_		
Witnessed by					
			Company)		
OIL CONSERVATION COMMISSION	I hereby cer above is true my knowledg	and comp			
Title Title	Name	· Flace	Company		
Date Date	Position Ass			enden	. U