

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

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OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-78

3a. Indicate Type of Lease
State ☒ Fee ☐
3. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO REOPEN OR TO GO BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. ☒ OIL WELL ☐ GAS WELL ☐ OTHER	7. Unit Agreement Name N.M. BZ State NCT-8
2. Name of Operator Texaco Inc.	8. Farm or Lease Name
3. Address of Operator PO Box 1060 Eunice, New Mexico 88231	9. Well No. 4
4. Location of Well UNIT LETTER G 1980 FEET FROM THE North LINE AND 1980 FEET FROM THE East LINE, SECTION 16 TOWNSHIP 23 RANGE 37E N.M.P.M.	10. Field and Pool, or WHDCat Langlie Matix
15. Elevation (Show whether DF, RT, GR, etc.) DF 3317	12. County Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK ☒	PLUG AND ABANDON ☐	REMEDIAL WORK ☐	ALTERING CASING ☐
TEMPORARILY ABANDON ☐	CHANGE PLANS ☐	COMMENCE DRILLING OPER. ☐	PLUG AND ABANDONMENT ☐
PULL OR ALTER CASING ☐	OTHER ☐	CASING TEST AND CEMENT JOB ☐	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

1. Rig up PU and TOH with rods and pump.
2. Install BOP and TOH with 2 3/8" tubing.
3. Set CIBP at 1150' via wireline.
4. Perforate 4 1/2" casing with holes at 1100'.
5. TTH with workstring and cement retainer to 1000' and set retainer.
6. Establish circulation out 4 1/2"-8 3/8" annulus. Determine annulus volume by circulating a slug of red dye.
7. Circulate class H cement to surface using volume as determined.
8. Displace cement to top of retainer. TOH with workstring.
9. WOC 24 hours.
10. TTH with workstring and bit and drill out cement retainer and cement to top of CIBP.
11. Test cement squeeze to 300 psi by closing BOP and pressuring through bit.
12. Drill out CIBP and clean out to PBTD (3645'), TOH with workstring and bit.
13. TTH with production tubing, rods and pump and return to production.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Jerry Sexton TITLE AREA SUPERINTENDENT DATE OCT 21 1987
ORIGINAL SIGNED BY JERRY SEXTON
DISTRICT I SUPERVISOR
APPROVED BY _____ TITLE _____ DATE OCT 23 1987

RECEIVED

OCT 22 1987

OCD

HOEBS OFFICE