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LAND OFFICE	
OPERATOR	

NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	
B-158	
7. Unit Agreement Name	
-	
8. Farm or Lease Name	
NCT-8	
New Mexico BZ State	
9. Well No.	
5	
10. Field and Pool or Wildcat	
Langlie Mattix Seven Rivers Queen	
12. County	
Lea	

SUNDY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO RE-OPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE APPLICATION FOR PERMIT - (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL ☒ GAS WELL ☐ OTHER ☐

2. Name of Operator
TEXACO Inc.

3. Address of Operator
P.O. Box 728 Hobbs, New Mexico 88240

4. Location of Well
UNIT LETTER C 660 FEET FROM THE North LINE AND 1980 FEET FROM THE West LINE, SECTION 16 TOWNSHIP 23-S RANGE 37-E NMPM.

15. Elevation (Show whether DF, RT, GR, etc.)
3310' (GR)

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input checked="" type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
FULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

1. Rigged up. Pull rods and pump. Install BOP.
2. Clean out to 3711'.
3. Set pkr @ 3432'. Acidize casing perfs 3530'-3682' w/4200 gal 15% MSR-150 acid in 4-equal stages using 300# rock salt between stages. Flushed w/24 bbls KCL water.
4. Frac 4-1/2" csg perfs 3530'-3682' w/10,000 gal YF2-PSD gel 2% KCL Water containing 4000# 100-mesh sand & 15,000# 20/40 sand in 3-stages using 500# rock salt between stages. Flushed w/30 bbls 2% KCL water.
5. Install production equipment. Test and place on production.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED J. Schaff TITLE Asst. Dist. Supt. DATE 6-1-78

APPROVED BY Jerry Sexton TITLE Dist. 1. Supt. DATE JUN 9 1978

CONDITIONS OF APPROVAL, IF ANY: