

NEW MEXICO OIL CONSERVATION COMMISSION
Santa Fe, New Mexico

(Form C-104)
Revised 7/1/57

REQUEST FOR (OIL) - (GAS) ALLOWABLE

New Well
Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Midland, Texas
(Place)

April 6, 1959
(Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

The Texas Company St. N.M. "BZ" NCT-8, Well No. 5, in NE 1/4 NW 1/4,
(Company or Operator) (Lease)

C, Sec. 16, T. 23-S, R. 37-E, NMPM., Langlie-Mattix Pool
Unit Letter

Loc

County. Date Spudded. 2-25-59 Date Drilling Completed 3-23-59

Please indicate location:

Elevation 3310' Total Depth 3722' PBD 3708'

Top Oil/Gas Pay 3530' Name of Prod. Form. Queens

PRODUCING INTERVAL -

3530' to 3534', 3566' to 3576'

Perforations 3620' to 3636', 3648' to 3658', and 3674' to 3682'

Open Hole None Casing Shoe 3722' Tubing 3512'

OIL WELL TEST -

Natural Prod. Test: bbls. oil, bbls water in hrs, min. Size Choke

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of Choke load oil used): 113 bbls. oil, None bbls water in 24 hrs, 0 min. Size 16/64"

GAS WELL TEST -

Natural Prod. Test: MCF/Day; Hours flowed Choke Size

Method of Testing (pitot, back pressure, etc.):

Test After Acid or Fracture Treatment: MCF/Day; Hours flowed

Choke Size Method of Testing:

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): See Remarks

Casing Tubing Date first new Press. 475 Press. 325 oil run to tanks April 4, 1959

Oil Transporter Texas New Mexico Pipe Line Co.

Gas Transporter El Paso Natural Gas Co.

Tubing, Casing and Cementing Record

Size	Feet	Sax
8 5/8"	1082	600
7"	2445	400
4 1/2"	3712	500
2 3/8"	3528	

Remarks: Perforate 1 1/2" OD casing with 4 jet shots per foot from 3530' to 3534', 3566' to 3576', 3620' to 3636', 3648' to 3658', and 3674' to 3682'. Acidize with 500 gals. 15% regular acid down 2" tubing. Sand frac down 1 1/2" OD casing with 15,000 gals. refined oil and 1 1/2 lbs. of sand per gallon.

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved April 6, 1959

THE TEXAS COMPANY

(Company or Operator)

By: (Signature)

Title Asst. Dist. Superintendent

Send Communications regarding well to:

Name J. G. Blevins, Jr.

Address P. O. Box 352, Midland, Texas

OIL CONSERVATION COMMISSION

By: (Signature)

Title