

NEW MEXICO OIL CONSERVATION COMMISSION

MISCELLANEOUS REPORTS ON WELLS OF THE OCC

(Submit to appropriate District Office as per Commission Rule 1106)

COMPANY The Texas Company P. O. Box 352, Midland, Texas
(Address)

LEASE St. N.M. "BZ" NCT-8 WELL NO. 5 UNIT C S 16 T 23-S R 37-E

DATE WORK PERFORMED March 2, 1959 POOL Langlie-Mattix

This is a Report of: (Check appropriate block) ☒ Results of Test of Casing Shut-off

☐ Beginning Drilling Operations

☐ Remedial Work

☐ Plugging

☐ Other _____

Detailed account of work done, nature and quantity of materials used and results obtained.

TD-2460'

8 5/8" OD casing set at 1095'

Ran 2,445' of 7" OD casing and set at 2460' and cemented with 200 sx. regular cement.
First Stage. Top of cement by temperature survey, 1760'. Cement. Second stage.
Down Braden head with 200 sx. regular cement. Job complete 3:00 P.M. March 12, 1959.

Tested 7" OD casing with 1000 PSI for 30 minutes from 6:00 A.M. to 6:30 A.M. March 13, 1959. Tested o.k. Drilled cement plug and re-tested for 30 minutes with 1000 PSI from 9:00 A.M. to 9:30 A.M. March 13, 1959. Job complete 9:30 A.M. March 13, 1959.

FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY

Original Well Data:

DF Elev. _____ TD _____ PBD _____ Prod. Int. _____ Compl Date _____

Tbng. Dia _____ Tbng Depth _____ Oil String Dia _____ Oil String Depth _____

Perf Interval (s) _____

Open Hole Interval _____ Producing Formation (s) _____

RESULTS OF WORKOVER:

BEFORE

AFTER

Date of Test

Oil Production, bbls. per day

Gas Production, Mcf per day

Water Production, bbls. per day

Gas-Oil Ratio, cu. ft. per bbl.

Gas Well Potential, Mcf per day

Witnessed by _____

(Company)

OIL CONSERVATION COMMISSION

I hereby certify that the information given above is true and complete to the best of my knowledge.

Name _____

Name _____

Title _____

Position Asst. District Superintendent

Date _____

Company THE TEXAS COMPANY