

NEW MEXICO OIL CONSERVATION COMMISSION  
MISCELLANEOUS REPORTS ON WELLS

(Submit to appropriate District Office as per Commission Rule 1106)

COMPANY The Texas Company

P. O. Box 352

Midland, Texas

(Address)

LEASE St N.M. "BZ" NCT-8 WELL NO. 5 UNIT C S 16 T 23-S R 37-E

DATE WORK PERFORMED March 2, 1959 POOL Langleie-Mattix

This is a Report of: (Check appropriate block) ☒ Results of Test of Casing Shut-off

☐ Beginning Drilling Operations

☐ Remedial Work

☐ Plugging

☐ Other \_\_\_\_\_

Detailed account of work done, nature and quantity of materials used and results obtained.

TD - 1095'

Spudded 11" hole 6:00 P.M. February 25, 1959

Ran 1082' of 8 5/8" OD Casing and set at 1095' and cemented with 100 sx. 14 Gel and 200 sx. Regular. Cement circulated. Job complete 10:45 A.M., February 27, 1959.

Tested 8 5/8" OD Casing with 1000 PSI for 30 minutes from 11:00 A.M. to 11:30 A.M., February 27, 1959. Tested O.K. Drilled cement plug and re-tested with 1000 PSI for 30 minutes from 2:00 P.M. to 2:30 P.M., March 2, 1959. Tested O.K. Job complete 2:30 P.M., March 2, 1959.

FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY

Original Well Data:

DF Elev. \_\_\_\_\_ TD \_\_\_\_\_ PBD \_\_\_\_\_ Prod. Int. \_\_\_\_\_ Compl Date \_\_\_\_\_

Tbng. Dia \_\_\_\_\_ Tbng Depth \_\_\_\_\_ Oil String Dia \_\_\_\_\_ Oil String Depth \_\_\_\_\_

Perf Interval (s) \_\_\_\_\_

Open Hole Interval \_\_\_\_\_ Producing Formation (s) \_\_\_\_\_

RESULTS OF WORKOVER:

BEFORE

AFTER

Date of Test

Oil Production, bbls. per day

Gas Production, Mcf per day

Water Production, bbls. per day

Gas-Oil Ratio, cu. ft. per bbl.

Gas Well Potential, Mcf per day

Witnessed by \_\_\_\_\_

(Company)

OIL CONSERVATION COMMISSION

I hereby certify that the information given above is true and complete to the best of my knowledge.

Name \_\_\_\_\_

Name \_\_\_\_\_

Title \_\_\_\_\_

Position Assistant District Supt.

Date \_\_\_\_\_

Company The Texas Company