

REQUEST FOR (OIL) - (GAS) ALLOWABLE

New Well
Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Midland, Texas/

April 21, 1959

(Place)

(Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

The Texas Company St. N.M. "BZ" NCT-8

Well No. 6

in NW

1/4

NE

1/4

(Company or Operator)

(Lease)

B

Sec 16

T 23-S

R 37-E

NMPM,

Langlie-Mattix

Pool

Unit Letter

Lea

County Date Spudded 3-29-59

Date Drilling Completed 4-7-59

Please indicate location:

Elevation 3319' (DP)

Total Depth 3660'

PBTD 3648'

Top Oil Pay 3440'

Name of Prod. Form. Penrose

PRODUCING INTERVAL - 3490' to 3508'

Perforations 3547' to 3562', 3574' to 3586', and 3600' to 3608'.

Open Hole None

Depth Casing Shoe 3660'

Depth Tubing 3488'

OIL WELL TEST -

Natural Prod. Test: _____ bbls. oil, _____ bbls water in _____ hrs, _____ min. Size _____ Choke

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of load oil used): 74 bbls. oil, 0 bbls water in 12 hrs, 0 min. Size 16/64" Choke

GAS WELL TEST -

Natural Prod. Test: _____ MCF/Day; Hours flowed _____ Choke Size _____

Method of Testing (pitot, back pressure, etc.): _____

Test After Acid or Fracture Treatment: _____ MCF/Day; Hours flowed _____

Choke Size _____ Method of Testing: _____

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): See Remarks

Casing Press. 675 Tubing Press. 525 Date first new oil run to tanks April 19, 1959

Oil Transporter Texas-New Mexico Pipe Line Company

Gas Transporter El Paso Natural Gas Company

Tubing, Casing and Cementing Record

Size Feet Sax

9 5/8"	1081'	600
4 1/2"	3694'	800
2 3/8"	3474'	

Remarks: Perforate 4 1/2" O.D. casing with 4 jet shots per foot from 3490' to 3508', 3547' to 3562', 3574' to 3586', and 3600' to 3608', and acidize with 1000 gals 15% regular acid. Frac down 4 1/2" O.D. casing with 15,000 gals refined oil and 22,500 lbs sand. Job complete 11:45 A.M. 4-15-59.

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved April 21, 1959

THE TEXAS COMPANY

(Company or Operator)

OIL CONSERVATION COMMISSION

By:

(Signature)

By:

Title

Asst. Dist. Superintendent

Send Communications regarding well to:

Title

Name

J. G. Blevins, Jr.

Address

P.O. Box 352, Midland, Texas