

NEW MEXICO OIL CONSERVATION COMMISSION

MISCELLANEOUS REPORTS ON WELLS

(Submit to appropriate District Office as per Commission Rule 1106)

COMPANY The Texas Company P. O. Box 352 Midland, Texas  
(Address)

LEASE State N.M. "BZ" NCT-8 WELL NO. 6 UNIT B S 16 T 23-S R 37-E  
DATE WORK PERFORMED April 9, 1959 POOL Langlie-Mattix

This is a Report of: (Check appropriate block) ☒ Results of Test of Casing Shut-off  
☐ Beginning Drilling Operations ☐ Remedial Work  
☐ Plugging ☐ Other

Detailed account of work done, nature and quantity of materials used and results obtained.

TD - 3660'

Set 9 5/8" o.d. casing 1097'

Ran 3,694' of 4 1/2" o.d. casing and cemented at 3,660' with 800 ex. 4 1/2 gal. Plug at 3650'. Top of cement by Temperature Survey 635'. Wash casing down to 3648'.

Plug not drilled. Tested 4 1/2" o.d. casing with 1500 P.S.I. for 30 minutes from 9:00 A.M. to 9:30 A.M. April 9, 1959, and job complete.

FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY

Original Well Data:

DF Elev. \_\_\_\_\_ TD \_\_\_\_\_ PBD \_\_\_\_\_ Prod. Int. \_\_\_\_\_ Compl Date \_\_\_\_\_  
Tbng. Dia \_\_\_\_\_ Tbng Depth \_\_\_\_\_ Oil String Dia \_\_\_\_\_ Oil String Depth \_\_\_\_\_  
Perf Interval (s) \_\_\_\_\_  
Open Hole Interval \_\_\_\_\_ Producing Formation (s) \_\_\_\_\_

RESULTS OF WORKOVER:

	BEFORE	AFTER
Date of Test	_____	_____
Oil Production, bbls. per day	_____	_____
Gas Production, Mcf per day	_____	_____
Water Production, bbls. per day	_____	_____
Gas-Oil Ratio, cu. ft. per bbl.	_____	_____
Gas Well Potential, Mcf per day	_____	_____
Witnessed by _____		

(Company)

OIL CONSERVATION COMMISSION

Name R. F. Montgomerie  
Title \_\_\_\_\_  
Date \_\_\_\_\_

I hereby certify that the information given above is true and complete to the best of my knowledge.

Name [Signature]  
Position Asst. Dist. Superintendent  
Company THE TEXAS COMPANY