

NEW MEXICO OIL CONSERVATION COMMISSION

MISCELLANEOUS REPORTS ON WELLS

(Submit to appropriate District Office as per Commission Rule 1106)

COMPANY THE TEXAS COMPANY, P. O. BOX 352, Midland, Texas
(Address)

LEASE ST.N.M. "BZ"NOT-8 WELL NO. 6 UNIT "B" S 16 T 23-S R 37-E
DATE WORK PERFORMED March 30, 1959 POOL Langlie-Mattix

This is a Report of: (Check appropriate block) ☒ Results of Test of Casing Shut-off
☐ Beginning Drilling Operations ☐ Remedial Work
☐ Plugging ☐ Other _____

Detailed account of work done, nature and quantity of materials used and results obtained.
TD-1097
Spudded 12 1/4" hole 3:30 A.M. March 28, 1959

Ran 1082' of 9 5/8" O.D. casing and cemented at 1097' with 400 sx. 4% gel and 200 sx. regular cement. Plug at 1064'. Cement circulated. Job complete 7:00 A.M. March 29, 1959.

Tested 9 5/8" O.D. casing with 1000 PSI for 30 minutes from 6:15 P.M. to 6:45 P.M. March 30, 1959. Tested O.K. Drilled cement plug and retest with 1000 PSI for 30 minutes from 7:30 P.M. to 8:00 P.M. March 30, 1959. Tested O.K. Job complete 8:00 P.M., March 30, 1959

FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY

Original Well Data:

DF Elev. _____ TD _____ PBD _____ Prod. Int. _____ Compl Date _____
Tbng. Dia _____ Tbng Depth _____ Oil String Dia _____ Oil String Depth _____
Perf Interval (s) _____
Open Hole Interval _____ Producing Formation (s) _____

RESULTS OF WORKOVER:	BEFORE	AFTER
Date of Test	_____	_____
Oil Production, bbls. per day	_____	_____
Gas Production, Mcf per day	_____	_____
Water Production, bbls. per day	_____	_____
Gas-Oil Ratio, cu. ft. per bbl.	_____	_____
Gas Well Potential, Mcf per day	_____	_____
Witnessed by _____		

(Company)

OIL CONSERVATION COMMISSION

I hereby certify that the information given above is true and complete to the best of my knowledge.

Name _____
Title _____
Date _____

Name _____
Position Assistant District Sup.
Company The Texas Company