

The name of
The Texas Company
was changed to
TEXACO Inc. May 1, 1959

NF MEXICO OIL CONSERVATION CO. MISSION
Santa Fe, New Mexico

(Form C-104)
Revised 7/1/57

REQUEST FOR (OIL) - (GAS) ALLOWABLE

New Well
Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Midland, Texas
(Place)

May 4, 1959
(Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

TEXACO Inc. St. of H.M. "BZ" NCT-8, Well No. 7, in SE 1/4 NE 1/4,
(Company or Operator) (Lease)

H, Sec. 16, T. 23-S, R. 37-E, NMPM, Langlie-Mattix Pool
Unit Letter

See

County. Date Spudded 4-10-59 Date Drilling Completed 4-23-59

Please indicate location:

Elevation 3319' (DW) Total Depth 3700' PBTD 3695'

Top Oil/Gas Pay 3482' Name of Prod. Form. Queens

PRODUCING INTERVAL -

Perforations 3482' to 3500', 3540' to 3558', 3570' to 3582', and 3597' to 3606'.
Open Hole None Depth Casing Shoe 3697' Tubing 3480' to 3606'

OIL WELL TEST -

Natural Prod. Test: _____ bbls. oil, _____ bbls water in _____ hrs, _____ min. Size _____ Choke

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of
load oil used): 40 bbls. oil, 0 bbls water in 6 hrs, 0 min. Size 16/64" Choke

GAS WELL TEST -

Natural Prod. Test: _____ MCF/Day; Hours flowed _____ Choke Size _____

Method of Testing (pitot, back pressure, etc.): _____

Test After Acid or Fracture Treatment: _____ MCF/Day; Hours flowed _____

Choke Size _____ Method of Testing: _____

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and

sand): See Remarks

Casing _____ Tubing _____ Date first new
Press. 900 Press. 720 oil run to tanks May 2, 1959

Oil Transporter Texas-New Mexico Pipe Line Company

Gas Transporter El Paso Natural Gas Company

Tubing, Casing and Cementing Record

Size	Feet	Sax
9 5/8"	1085'	600
4 1/2"	3686'	1300
2 3/8"	3571'	

Remarks: Perforate 1 1/2" O.D. casing with 4 jet shots per ft. from 3482' to 3500', 3540' to 3558', 3570' to 3582', and 3597' to 3606'. Acidize perf with 1000 gals 15% regular acid. Sand frac perf with 15,000 gals refined oil and 22,500 lbs sand. Job complete 2:00 P.M. 4-29-59.

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved May 4, 1959

OIL CONSERVATION COMMISSION

By: _____

Title: _____

TEXACO Inc.

(Company or Operator)

By: _____

(Signature)

Title Asst. Dist. Superintendent

Send Communications regarding well to:

Name J. G. Mervin, Jr.

Address P.O. Box 352, Midland, Texas