

NEW MEXICO OIL CONSERVATION COMMISSION
MISCELLANEOUS REPORTS ON WELLS

(Submit to appropriate District Office as per Commission Rule 1106)

COMPANY The Texas Company P.O. Box 352 Midland, Texas
(Address)

LEASE St. N.M. "BZ" NCT-8 WELL NO. 7 UNIT H S 16 T 23-S R 37-E
DATE WORK PERFORMED April 24, 1959 POOL Langlie-Mattix

This is a Report of: (Check appropriate block) ☒ Results of Test of Casing Shut-off
☐ Beginning Drilling Operations ☐ Remedial Work
☐ Plugging ☐ Other _____

Detailed account of work done, nature and quantity of materials used and results obtained.

TD - 3697'
Set 1085' of 9 5/8" O.D. casing at 1097'

Ran 3686' of 4 1/2" O.D. casing and cemented at 3697' with 800 sx. 6% gel with 1/2 lb. floccal per sx. and 500 sx. 4% gel incor. Cement circulated. Plug at 3665'.
Job complete 6:15 A.M. April 23, 1959.

Tested 4 1/2" O.D. casing with 1000 PSI for 30 minutes from 7:00 A.M. to 7:30 A.M. April 24, 1959. Tested O.K. Drilled cement plug and retested for 30 minutes with 1000 PSI from 1:00 P.M. to 1:30 P.M. April 24, 1959. Job complete 1:30 P.M. April 24, 1959.

FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY

Original Well Data:

DF Elev. _____ TD _____ PBD _____ Prod. Int. _____ Compl Date _____
Tbng. Dia _____ Tbng Depth _____ Oil String Dia _____ Oil String Depth _____
Perf Interval (s) _____
Open Hole Interval _____ Producing Formation (s) _____

RESULTS OF WORKOVER:

BEFORE

AFTER

Date of Test

Oil Production, bbls. per day

Gas Production, Mcf per day

Water Production, bbls. per day

Gas-Oil Ratio, cu. ft. per bbl.

Gas Well Potential, Mcf per day

Witnessed by _____

(Company)

OIL CONSERVATION COMMISSION

I hereby certify that the information given above is true and complete to the best of my knowledge.

Name _____
Title _____
Date _____

Name _____
Position Asst. Dist. Superintendent
Company THE TEXAS COMPANY