

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO.	30 025 10766
5. Indicate Type of Lease	STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.	B-158
7. Lease Name or Unit Agreement Name	
N.M. 'BZ' State NCT-8	
8. Well No.	8
9. Pool name or Wildcat	Langlie Mattix 7RQ

10. Elevation (Show whether DF, RKB, RT, GR, etc.)	3313' GR
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SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER Injection Well	2. Name of Operator Texaco Exploration and Production Inc.
3. Address of Operator P.O. Box 730, Hobbs, NM 88241-0730	4. Well Location Unit Letter D : 660 Feet From The North Line and 660 Feet From The West Line Section 16 Township 23S Range 37E NMPM Lea County

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐
OTHER: Repair casing leak ☒

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOB ☐
OTHER: ☐

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

- MIRU pulling unit. Install BOP. TOH w/2-3/8" injection tbq.
- TIH w/4-1/2" pkr on 2-3/8" WS. Set pkr at 1030'. Pressure backside to 500#. Establish injection rate into holes in csg from 1083'-1205'. Release pkr and TOH w/WS and pkr.
- TIH w/4-1/2" cmt retainer on 2-3/8" WS. Set cmt retainer at 1030'.
- Squeeze csg leaks from 1083'-1205' w/100 sxs Class 'C' cmt w/2% CaCl2, 5# Gilsomite, 3# salt, and 10# Cal-Seal/sack using the followg procedure:
 - Pump 250 gallons Flo-check
 - Pump 2 Bbls fresh water spacer
 - Pump 50 sxs cmt
 - Pump 2 Bbls fresh water spacer
 - Pump 250 gallons Flo-check
 - Pump 2 Bbls fresh water spacer
 - Pump 50 sxs cmt
 - Displace tbq (tbq volume = 4 Bbls w/tbg @ 1030')
 - Pull out of retainer, reverse out excess cmt. WOC 24-36 hrs.
- TIH w/3-7/8" bit, a 3-1/8" DC's on 2-3/8" WS. Drill out retainer and cmt. Tag CIBP and cmt @ 3390'.
- Pressure up on csg to 1000# for 30 minutes. If fails, re-squeeze. If it holds, drill out cmt and CIBP. Clean out to TD @ 3700'. TOH.
- TIH w/inj pkr and inj tbq to 3400'. Load backside w/pkr fluid. Set pkr. Return to injection.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE L.W. Johnson TITLE Engr. Asst. DATE 10-24-91
TYPE OR PRINT NAME L.W. Johnson TELEPHONE NO. (505) 397-0426

(This space for State Use)

Orig. Signed by
Paul Kautz
Geologist

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

RECEIVED

OCT 25 1991

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HOBBS OFFICE