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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. B-158
7. Unit Agreement Name -
8. Form or Lease Name N.M. 'BZ' St. NCT-8
9. Well No. 8
10. Field and Name of Well Landlie Mattix Seven Rivers Queen
11. County Lea

SUNDRY NOTICES AND REPORTS ON WELLS

DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
(SEE APPLICATION FOR PERMIT TO DRILL FORM C-101 FOR SUCH PROPOSALS.)

OIL WELL <input type="checkbox"/>	GAS WELL <input type="checkbox"/>	OTHER: Water Injection
Operator: TEXACO Inc.		
Address: P. O. Box 728 - Hobbs, New Mexico 88240		
Location: 1 Well		
UNIT LETTER D	660 FEET FROM THE North LINE AND 660 FEET FROM	
THE West LINE, SECTION 16	TOWNSHIP 23-S	RANGE 37-E

15. Elevation (Show whether DF, RT, GR, etc.) 3313' (GR)
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Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input checked="" type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
WELL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	

7. Describe (in brief) or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

1. Rigged up. Install BOP. Pull tubing and pkr.
2. Clean out to 3668'.
3. Set pkr @ 3380'. Acidize 4-1/2" csg perfs 3481-3611' w/1500 gal. 15% NE acid in 3 equal stages using 900# rock salt between stages. Flushed w/40 bbls. 2% KCl water.
4. Frac w/15,000 gals. gelled water containing 6000# 100-mesh sand & 22,500# 20/40 sand in 3 stages using 1100# rock salt between stages. Flushed w/16 bbls. treated water.
5. Ran tubing and set pkr @ 3230'. Displaced annulus w/inhibited water. Returned to injection.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED  TITLE **Asst. District Supt.** DATE **11-13-78**

APPROVED BY **Orig. Signed By Jerry Sexton** TITLE **Dist 1, Supv.** DATE **NOV 15 1978**

CONDITIONS OF APPROVAL, IF ANY