

The name of
the Texas Company
was changed to
TEXACO Inc. May 1, 1959

NEW MEXICO OIL CONSERVATION COMMISSION
Santa Fe, New Mexico

(Form C-104)
Revised 7/1/57

REQUEST FOR (OIL) - (GAS) ALLOWABLE

New Well
Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Midland, Texas

May 18, 1959

(Place)

(Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

Tenneco Inc.

St. N. N. "BX" NCT-8

Well No. 8

in NW

1/4

SW

1/4

(Company or Operator)

(Lease)

Unit

Letter

Lee

Please indicate location:

R	C	B	A
E	F	G	H
L	K	J	I
M	N	O	P

County. Date Spudded 4-25-59

Date Drilling Completed 5-5-59

Elevation 3513'

Total Depth 3700'

PBTD

3666'

Top Oil/Gas Pay 3492'

Name of Prod. Form. Queens

PRODUCING INTERVAL -

3611' to 3508', 3558' to 3568', 3580' to 3590' and 3603' to 3611'

Open Hole none

Depth

Casing Shoe 3700'

Depth

Tubing 3485'

OIL WELL TEST -

Natural Prod. Test: _____ bbls. oil, _____ bbls water in _____ hrs, _____ min. Size _____

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of load oil used): 60 bbls. oil, 0 bbls water in 6 hrs, 0 min. Size 2 1/2" Choke

GAS WELL TEST -

Natural Prod. Test: _____ MCF/Day; Hours flowed _____ Choke Size _____

Method of Testing (pitot, back pressure, etc.): _____

Test After Acid or Fracture Treatment: _____ MCF/Day; Hours flowed _____

Choke Size _____ Method of Testing: _____

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): See remarks

Casing Press. 500 Tubing Press. 225 Date first new oil run to tanks May 15, 1959

Oil Transporter Texas-New Mexico Pipe Line

Gas Transporter El Paso Natural Gas Co.

Remarks perforate 1 1/2" o.d. casing with 1 jet nozzle per ft. from 3492' to 3508', 3558' to 3568', 3580' to 3590' and 3603' to 3611', acidize with 1000 gals acid, free with 15,000 gals refined oil, 22,500 lbs sand with 200 gals gel and crushed moth balls. Job complete 1:00 p.m. 5-12-59

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved May 18, 1959, 19.....

Tenneco Inc.

(Company or Operator)

OIL CONSERVATION COMMISSION

By: _____

(Signature)

Title _____

Assistant District Supt.

Send Communications regarding well to:

J. G. Elevins Jr.

Name _____

Po Box 352--Midland, Texas

Address _____