

NEW MEXICO OIL CONSERVATION COMMISSION
MISCELLANEOUS REPORTS ON WELLS

(Submit to appropriate District Office as per Commission Rule 1106)
The name of The Texas Company was changed to TEXACO Inc. May 1, 1959

COMPANY TEXACO Inc. P. O. Box 352 Midland, Texas
(Address)

LEASE St. N.M. "BZ" NCT-8 WELL NO. 8 UNIT D S 16 T 23-S R 37-E
DATE WORK PERFORMED May 6, 1959 POOL Langlie-Mattix

This is a Report of: (Check appropriate block) ☒ Results of Test of Casing Shut-off
☐ Beginning Drilling Operations ☒ Remedial Work
☐ Plugging ☐ Other _____

Detailed account of work done, nature and quantity of materials used and results obtained.

TD - 3700'
9 5/8" O.D. casing set at 1095'

Ran 3690' of 4 1/2" O.D. casing and cemented at 3700' with 1100 sq. 4% gal incr. Plug at 3633'. Cement circulated. Job complete 1:00 A.M. May 5, 1959.
Tested 4 1/2" O.D. casing with 1500 PSI for 30 minutes from 8:00 P.M. to 8:30 P.M. May 6, 1959. Tested o.k. Drilled cement plug and re-tested for 30 minutes from 10:00 P.M. to 10:30 P.M. May 6, 1959. Tested O.K. Job complete 10:30 P.M. May 6, 1959.

FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY

Original Well Data:

DF Elev. _____ TD _____ PBD _____ Prod. Int. _____ Compl Date _____
Tbng. Dia _____ Tbng Depth _____ Oil String Dia _____ Oil String Depth _____
Perf Interval (s) _____
Open Hole Interval _____ Producing Formation (s) _____

RESULTS OF WORKOVER:

	BEFORE	AFTER
Date of Test	_____	_____
Oil Production, bbls. per day	_____	_____
Gas Production, Mcf per day	_____	_____
Water Production, bbls. per day	_____	_____
Gas-Oil Ratio, cu. ft. per bbl.	_____	_____
Gas Well Potential, Mcf per day	_____	_____
Witnessed by _____		
		(Company) _____

OIL CONSERVATION COMMISSION

I hereby certify that the information given above is true and complete to the best of my knowledge.

Name [Signature]
Title _____
Date _____

Name [Signature]
Position Asst. Dist. Superintendent
Company TEXACO Inc.