

NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

WELL RECORD

Mail to District Office, Oil Conservation Commission, to which Form C-101 was sent not later than twenty days after completion of well. Follow instructions in Rules and Regulations of the Commission. Submit in QUINTUPLICATE. If State Land submit 6 Copies

AREA 640 ACRES
LOCATE WELL CORRECTLY

TEXACO Inc.

St. N.M. "B2" OCT-8

(Company or Operator)

(Lease)

Well No. 9, in NE 1/4 of NE 16, T. 23-S, R. 37-E, NMPM.

Langlois-Pattix

Lee

Pool,

County.

Well is 660 feet from North line and 660 feet from East line

of Section 16. If State Land the Oil and Gas Lease No. is 1-158

Drilling Commenced May 8, 1959 Drilling was Completed May 10, 1959

Name of Drilling Contractor: Oakleaf Drilling Company

Address: PO Box 2076 Hobbs, New Mexico

Elevation above sea level at Top of Tubing Head: 3791' GL

The information given is to be kept confidential until September 1959

OIL SANDS OR ZONES

No. 1, from 3490' to 3514' No. 4, from 3608' to 3616'

No. 2, from 3554' to 3570' No. 5, from 3581' to 3592'

No. Drilled with rotary tools and no water mud. Testers

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from to feet.

No. 2, from to feet.

No. 3, from to feet.

No. 4, from to feet.

CASING RECORD

SIZE	WEIGHT PER FOOT	NEW OR USED	AMOUNT	KIND OF SHOE	CUT AND PULLED FROM	PERFORATIONS	PURPOSE
9 5/8"	32.30	New	1885'	Baker			
6 1/2"	11.60	New	3693'	Baker			

MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
12 1/2"	9 5/8"	1885'	450	Baker		
6 1/2"	6 1/2"	3703'	850	Baker		

RECORD OF PRODUCTION AND STIMULATION

(Record the Process used, No. of Qts. or Gals. used, interval treated or shot.)
Perforate 4 1/2" o.d. casing with 1 jet shot per ft from 3598' to 3514', 3554' to 3570', 3581' to 3592', 3608' to 3616'. Acidize with 1000 gals LST HCl. FRAC with 15,000 gals refined oil and 1 1/2 lb sand per gal. At rate of 10.6 bbls per minute. Job complete 1:30 p.m. 5-26-59

Result of Production Stimulation: On 3 hr PT well flowed LB BO (2L H₂O) and no water.
Gravity 36, API 31.8, top of pay 3598', base of pay 3616', MUDC date 5-18-59, TEXACO Inc. date 5-29-59. 3703'

Depth Cleaned Out

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto

Rotary tools were used from 0 feet to 1920 feet, and from _____ feet to _____ feet.

Cable tools were used from _____ feet to _____ feet, and from _____ feet to _____ feet.

Put to Producing May 28, 1959

OIL WELL: The production during the first 24 hours was (Rate) 38.0 barrels of liquid of which 100 % was
was oil; --- % was emulsion; -- % water; and --- % was sediment. A.P.I.
Gravity 38.0

GAS WELL: The production during the first 24 hours was.....M.C.F. plus.....barrels of
liquid Hydrocarbon. Shut in Pressure.....lbs.

Length of Time Shut in.....

PLEASE INDICATE BELOW FORMATION TOPS (IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE):

Northwestern New Mexico

Southeastern New Mexico		
T. Anhy.....	1079°	T. Devonian.....
T. Salt.....		T. Silurian.....
B. Salt.....		T. Montoya.....
T. Yates.....	2504°	T. Simpson.....
T. 7 Rivers.....	2860°	T. McKee.....
T. Queen.....	3337°	T. Ellenburger.....
T. Grayburg.....	3650°	T. Gr. Wash.....
T. San Andres.....		T. Granite.....
T. Glorieta.....		T.
T. Drinkard.....		T.
T. Tubbs.....		T.
T. Abo.....		T.
T. Penn.....		T.
T. Miss.....		T.
		T. Ojo Alamo.....
		T. Kirtland-Fruitland.....
		T. Farmington.....
		T. Pictured Cliffs.....
		T. Menefee.....
		T. Point Lookout.....
		T. Mancos.....
		T. Dakota.....
		T. Morrison.....
		T. Penn.....
		T.
		T.
		T.
		T.

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	919	919	Red Bed				<u>Deviation Record</u>
919	1185	266	Red Bed & Ashy			<u>Depth</u>	<u>Deviation</u>
1185	2135	1250	Ashy & Salt			6930	1/4
2135	3325	890	Ashy & Gyp			868	3/4
3325	3703	378	Line			1062	1
Total Depth		3703				1714	1/4
PERD		3677				2056	1/2
						2238	1 3/4
						2451	2 3/4
						2518	2 1/2
						2615	2 1/4
						2815	2
						2971	1 1/2
						3135	1 1/4
						3583	1 1/2

All measurements from rotary table or 10' above ground level.

ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

June 4, 1999

Company or Operator **PHILCO INC.**

Address **PO Box 352 Midland, Texas** (Date)

Name.....

Position or Title..... **Assistant District Supt.**