

NEW MEXICO OIL CONSERVATION COMMISSION
Santa Fe, New Mexico

(Form C-104)
Revised 7/1/57

REQUEST FOR (OIL) - (GAS) ALLOWABLE

New Well
Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-104 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Midland, Texas
(Place)

June 4, 1959
(Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

TEXACO Inc.

St. N.M. "BZ" NCT-8

Well No. 9, in NE 1/4, NW 1/4,

(Company or Operator)

(Lease)

A

Sec. 16

T. 23-S

R. 37-E

NMPM.

Langlie-Mattix

Pool

Unit Letter

Lea

County. Date Spudded 5-8-59

Date Drilling Completed

5-18-59

Please indicate location:

Elevation 3291 ft.

Total Depth 3703'

FBTD 3677'

Top Oil/Gas Pay 3498'

Name of Prod. Form.

Queens

PRODUCING INTERVAL -

3498' to 3514', 3554' to 3570' 3581' to 3592',

Perforations 3608' to 3616'

Open Hole none

Depth

Casing Shoe 3703'

Depth

Tubing 3502'

OIL WELL TEST -

Natural Prod. Test: bbls. oil, bbls water in hrs, min. Size Choke

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of

load oil used): 48 bbls. oil, 0 bbls water in 3 hrs, 0 min. Size 16/64"

GAS WELL TEST -

Natural Prod. Test: MCF/Day; Hours flowed Choke Size

Tubing, Casing and Cementing Record

Size Feet Sax

9 5/8"	1085'	650
4 1/2"	3693'	850
2 3/8"	3502'	

Method of Testing (pitot, back pressure, etc.):

Test After Acid or Fracture Treatment: MCF/Day; Hours flowed

Choke Size Method of Testing:

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and

sand): see remarks

Casing Tubing Date first new

Press. 2500 Press. 2000 oil run to tanks May 28, 1959

Oil Transporter

Gas Transporter

Remarks: Acidize casing perforations from 3498' to 3514', 3554'-70', 3581'-3592', and 3608' 3616' with 1000 gals LST NEA. Free with 15000 gals refined oil and 1 1/2 lb sand per gal. at rate of 18.6 bbls per minute. Job complete 1:30 p.m. May 26, 1959

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved June 4, 1959

TEXACO Inc.

(Company or Operator)

OIL CONSERVATION COMMISSION

By:

(Signature)

Title Assistant District Supt.

Send Communications regarding well to:

Name J.C. Elovins, Jr.

Address PO Box 352 Midland, Texas

By:

Title