

NEW MEXICO OIL CONSERVATION COMMISSION
MISCELLANEOUS REPORTS ON WELLS

(Submit to appropriate District Office as per Commission Rule 1106)

COMPANY TEXACO Inc. Po Box 352 Midland, Texas
(Address)

LEASE ST. H.M. "BZ" NCT-8 WELL NO. 9 UNIT "A" S 16 T 23-S R 37-E
DATE WORK PERFORMED May POOL Langlie-Mattix

This is a Report of: (Check appropriate block) ☒ Results of Test of Casing Shut-off

☐ Beginning Drilling Operations

☐ Remedial Work

☐ Plugging

☐ Other _____

Detailed account of work done, nature and quantity of materials used and results obtained.

TD - 3703'

9 5/8" o.d. casing set at 1095'

Ran 3693' of 4 1/2" o.d. casing and cemented at 3703' with 850 sx 4% gel incor. Cement did not circulate. Plug at 3697'. Top of cement by temperature survey 400'. Job complete 11:30 p.m. May 18, 1959

Tested 4 1/2" o.d. casing with 1500 PSI for 30 minutes from 12:30 to 1:00 p.m. May 20, 1959
Tested o.k. Drilled out cement plug and re-tested for 30 minutes from 2:00 p.m. to 2:30 p.m. May 20, 1959. Tested o.k. Job complete 2:30 p.m. May 20, 1959

FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY

Original Well Data:

DF Elev. _____ TD _____ PBD _____ Prod. Int. _____ Compl Date _____

Tbng. Dia _____ Tbng Depth _____ Oil String Dia _____ Oil String Depth _____

Perf Interval (s) _____

Open Hole Interval _____ Producing Formation (s) _____

RESULTS OF WORKOVER:

BEFORE

AFTER

Date of Test

Oil Production, bbls. per day

Gas Production, Mcf per day

Water Production, bbls. per day

Gas-Oil Ratio, cu. ft. per bbl.

Gas Well Potential, Mcf per day

Witnessed by _____

(Company)

OIL CONSERVATION COMMISSION

I hereby certify that the information given above is true and complete to the best of my knowledge.

Name _____

Name _____

Title _____

Position Assistant District Supt.

Date _____

Company TEXACO Inc.