

The name of
The Texas Company
was changed to
TEXACO Inc. May 1, 1959

Form C-103
(Revised 3-55)

NEW MEXICO OIL CONSERVATION COMMISSION
MISCELLANEOUS REPORTS ON WELLS

(Submit to appropriate District Office as per Commission Rule 1106)

COMPANY TEXACO INC., P. O. Box 352 Midland, Texas
(Address)

LEASE ST. N.M. BZ NCT-8 WELL NO. 9 UNIT A S 16 T 23-S R -37-E
DATE WORK PERFORMED May 11, 1959 POOL Langlie-Mattix

This is a Report of: (Check appropriate block) ☒ Results of Test of Casing Shut-off

☐ Beginning Drilling Operations

☐ Remedial Work

☐ Plugging

☒ Other _____

Detailed account of work done, nature and quantity of materials used and results obtained.

TD - 1095'
Spudded 12½" hole 1:30 P.M. May 8, 1959.

Ran 1085' of 9-5/8" O.D. casing and cemented at 1095' with 450 sx. 4% Gel, and 200 sx. Regular cement. Cement circulated. Plug at 1052'. Job complete 11:30 P.M. May 9, 1959.

Tested 9-5/8" O.D. casing with 1000 P.S.I. for 30 minutes from 1:00 A.M. to 1:30 A.M. May 11, 1959. Tested O.K. Drilled cement plug and re-tested for 30 minutes from 2:30 A.M. to 3:00 A.M. May 11, 1959. Tested O.K. Job complete 3:00 A.M., May 11, 1959.

FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY

Original Well Data:

DF Elev. _____ TD _____ PBD _____ Prod. Int. _____ Compl Date _____
Tbng. Dia _____ Tbng Depth _____ Oil String Dia _____ Oil String Depth _____
Perf Interval (s) _____
Open Hole Interval _____ Producing Formation (s) _____

RESULTS OF WORKOVER:

BEFORE

AFTER

Date of Test

Oil Production, bbls. per day

Gas Production, Mcf per day

Water Production, bbls. per day

Gas-Oil Ratio, cu. ft. per bbl.

Gas Well Potential, Mcf per day

Witnessed by _____

(Company)

OIL CONSERVATION COMMISSION

I hereby certify that the information given above is true and complete to the best of my knowledge.

Name _____

Position Assistant District Supt.

Company _____

TEXACO INC.

Name _____

Title _____

Date _____