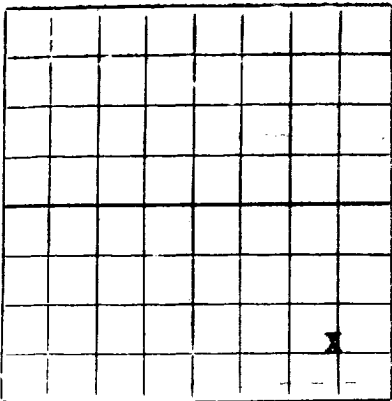




NEW MEXICO OIL CONSERVATION COMMISSION
Santa Fe, New Mexico

NOV 2 11 7:50
WELL RECORD

Mail to District Office, Oil Conservation Commission, to which Form C-101 was sent not later than twenty days after completion of well. Follow instructions in Rules and Regulations of the Commission. Submit in QUINTUPLICATE. If State Land submit 6 Copies

AREA 640 ACRES
LOCATE WELL CORRECTLY

TEKACO Inc., P. O. Box 352, Midland, Texas
(Company or Operator)

N.M. "BZ" state NCT-8
St. H.M. "BZ" NCT-8
(Lease)

Well No. 10, in SE 1/4 of SE 1/4, of Sec. 16, T. 23-S, R. 37-E, NMPM.

Langlie - Mattix Pool, Lea County.

Well is 660 feet from East line and 660 feet from South line of Section 16. If State Land the Oil and Gas Lease No. is B-158-3

Drilling Commenced October 6, 1959. Drilling was Completed October 14, 1959

Name of Drilling Contractor Gaskie Drilling Company

Address P. O. Box 2076 - Hobbs, New Mexico

Elevation above sea level at Top of Tubing Head 3304'. The information given is to be kept confidential until January, 1960.

OIL SANDS OR ZONES

No. 1, from 3502' to 3520' No. 4, from to
No. 2, from 3532' to 3544' No. 5, from to
No. 3, from 3556' to 3566' No. 6, from to

Drilled with Rotary tools and no water sands tested.

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from to feet.
No. 2, from to feet.
No. 3, from to feet.
No. 4, from to feet.

CASING RECORD

SIZE	WEIGHT PER FOOT	NEW OR USED	AMOUNT	KIND OF SHOE	CUT AND PULLED FROM	PERFORATIONS	PURPOSE
9 5/8"	32.00	New	1060'	Howco	None	None	Surface
4 1/2"	11.60	New	3644'	Howco	None	See Above	Production

MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
12 1/4"	9 5/8"	1075'	600	Howco		
7 7/8"	4 1/2"	3655'	1600	Howco		

RECORD OF PRODUCTION AND STIMULATION

(Record the Process used, No. of Qts. or Gals. used, interval treated or shot.)

Acidized with 800 gals. Regular 15% LST acid from 3502' to 3520', 3532' to 3544', and 3556' to 3566'. Free with 12,000 gals. refined oil and 18,000 lbs. sand, with 200 gals. Gel Between 1st 4000 gal and 2nd 4000 gals at 15.1 BPM.

Result of Production Stimulation On 12 hour PT ending 2 A.M., 10-27-59, well flowed 70 bbl. of oil through 22/64" choke. Top of pay 3502'. Bottom of pay 3566'. MDOC Date: 10-15-59.

TEKACO Date: 10-27-59. GOR 5150. Gravity 38.2 Depth Cleaned Out 3655' PBED 3650'

RECORD OF DRILL-STEM AND SPECIAL TESTS

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto

TOOLS USED

Rotary tools were used from 0 feet to 3655 feet, and from feet to feet.
Cable tools were used from feet to feet, and from feet to feet.

PRODUCTION

Put to Producing October 26, 1959
OIL WELL: The production during the first 24 hours was 140 barrels of liquid of which 100 % was
was oil; % was emulsion; % water; and % was sediment. A.P.I.
Gravity 38.2
GAS WELL: The production during the first 24 hours was M.C.F. plus barrels of
liquid Hydrocarbon. Shut in Pressure lbs.
Length of Time Shut in

PLEASE INDICATE BELOW FORMATION TOPS (IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE):

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy	1047'	T. Devonian	T. Ojo Alamo
T. Salt	1148'	T. Silurian	T. Kirtland-Fruitland
B. Salt	2400'	T. Montoya	T. Farmington
T. Yates	2540'	T. Simpson	T. Pictured Cliffs
T. 7 Rivers	2817'	T. McKee	T. Menefee
T. Queen	3306'	T. Ellenburger	T. Point Lookout
T. Grayburg	3599'	T. Gr. Wash	T. Mancos
T. San Andres		T. Granite	T. Dakota
T. Glorieta		T.	T. Morrison
T. Drinkard		T.	T. Penn
T. Tubbs		T.	T.
T. Abo		T.	T.
T. Penn		T.	T.
T. Miss		T.	T.

FORMATION RECORD

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	320	320	Rock & Red Bed	DEVIATION RECORD			
320	917	597	Red Bed & Sand	Depth (Feet)		Degrees Off	
917	1075	158	Sand & Anky	329		1/4	
1075	2455	1380	Anky & Salt	630		1/2	
2455	3474	1019	Anky & Gyp	1018		3/4	
3474	3655	181	Lime	1400		3/4	
				1962		1 1/4	
TD	3655			2088		1 1/2	
PEED	3650			3097		1/2	
All measurements from Rotary				3349		3/4	
Table or 10' above ground level.				3505		1/4	
Estimate 6199'				3655		1/4	
4 - MDOC							
1 - ST LO							
1 - Division							
1 - Field							
1 - File							

ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

October 30, 1959 (Date)
Company or Operator: MEXACO Inc. Address: P. O. Box 352, Midland, Texas
Name: Position or Title: District Accountant