

NEW MEXICO OIL CONSERVATION COMMISSION
Santa Fe, New Mexico

(Form C-104)
Revised 7/1/57

REQUEST FOR (OIL) - (GAS) ALLOWABLE

New Well
Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Midland, Texas, October 30, 1959

(Place)

(Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

TEXACO Inc., State of New Mexico "BZ" MCT-8

(Company or Operator)

(Lease)

Well No. 10, in SE 1/4 SE 1/4,

P

Sec. 16

T. 23-S

R. 37-E

NMPM, Langlie - Mattix

Pool

Unit Letter

Lea

County. Date Spudded October 6, 1959 Date Drilling Completed October 14, 1959

Please indicate location:

D	C	B	A
E	F	G	H
L	K	J	I
M	N	O	P
			X

Elevation 3304' Total Depth 3655' FRTD 3650'

Top Oil/Gas Pay 3502' Name of Prod. Form. Penrose

PRODUCING INTERVAL -

Perforations 3502' to 3520', 3532' to 3544', 3556' to 3566'

Open Hole None Depth Casing Shoe 3655' Depth Tubing 3520'

OIL WELL TEST -

Natural Prod. Test: bbls. oil, bbls water in hrs, min. Size Choke

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of load oil used): 70 bbls. oil, 0 bbls water in 12 hrs, 0 min. Size 22/64" Choke

GAS WELL TEST -

Natural Prod. Test: MCF/Day; Hours flowed Choke Size

Method of Testing (pitot, back pressure, etc.):

Test After Acid or Fracture Treatment: MCF/Day; Hours flowed

Choke Size Method of Testing:

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): See remarks

Casing Tubing Date first new Press. 575 475 oil run to tanks October 26, 1959

Oil Transporter Texas New Mexico Pipe Line

Gas Transporter El Paso Natural Gas Company

Remarks: Perforate 4 1/2" O.D. casing with 4 jet shots per foot from 3502' to 3520', 3532' to 3544' and 3556' to 3566'. Acidize with 800 gal. regular 15% LST acid. Free with 12,000 gals. refined oil and 18,000 lbs. sand, with 200 gal. Gel between 1st 4000 gal. and 2nd 4000 gal. at 15.1 BPM.

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved October 30, 1959

OIL CONSERVATION COMMISSION

By: [Signature] Engineer District 1

Title

TEXACO Inc.

(Company or Operator)

By: [Signature]

(Signature)

Title District Accountant
Send Communications regarding well to:

Name E. H. Scott

Address P. O. Box 352, Midland, Texas