

NEW MEXICO OIL CONSERVATION COMMISSION
Santa Fe, New Mexico

(Form C-104)
Revised 7/1/57

REQUEST FOR (OIL) - (GAS) ALLOWABLE

New Well
Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed on the first calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

TEXACO Inc., Midland, Texas, September 16, 1959

(Place)

(Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

TEXACO Inc., State of New Mexico "BZ" NCT - 8, Well No. 11, in NE 1/4 SE 1/4,

(Company or Operator)

(Lease)

I

Sec. 16

T 23-S

R 37-E

NMPM, Langlie - Mattix

Pool

Unit Letter

Lea

County. Date Spudded August 17, 1959 Date Drilling Completed August 29, 1959

Please indicate location:

D	C	B	A
E	F	G	H
L	K	J	I X
M	N	O	P

Elevation 3391' Total Depth 3670' PETD 3660'

Top Oil/Gas Pay 3458' Name of Prod. Form. Queens

PRODUCING INTERVAL -

Perforations 3458' to 3472', 3518' to 3534', 3546' to 3556', 3573' to 3583'

Open Hole none Depth Casing Shoe 3670' Depth Tubing 3503'

OIL WELL TEST -

Natural Prod. Test: bbls. oil, bbls water in hrs, min. Choke Size

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of load oil used): 58 bbls. oil, no bbls water in 12 hrs, 0 min. Choke Size 20/64"

GAS WELL TEST -

Natural Prod. Test: none MCF/Day; Hours flowed Choke Size

Tubing, Casing and Cementing Record

Size	Feet	Sax
9 5/8"	1067'	650
4 1/2"	3650'	1800
2 3/8"	3463'	

Method of Testing (pitot, back pressure, etc.):

Test After Acid or Fracture Treatment: MCF/Day; Hours flowed

Choke Size Method of Testing:

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): See remarks

Casing Press. 680# Tubing Press. 560# Date first new oil run to tanks 9-11-59

Oil Transporter Texas - New Mexico Pipe Line Company

Gas Transporter El Paso Natural Gas Company

Remarks: Perforate with 4 jet shots per foot from 3458' to 3472', 3518' to 3534', 3546' to 3556', 3573' to 3583'. Acidize with 1000 gal. 15% LST Acid at 4 BPM. Frac with 15,000 gal. refined oil and 22,500 pounds of sand at 13.7 BPM. Job complete at 2:00 PM, 9-7-59.

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved September 16, 1959, 1959

TEXACO Inc.

(Company or Operator)

OIL CONSERVATION COMMISSION

By: (Signature)

Title Assistant District Superintendent

Send Communications regarding well to:

Name J. G. Blevins, Jr.

Address P. O. Box 352, Midland, Texas

By: (Signature)
Title Engineer District I