

NEW 1 OIL CONSERVATION COMMISSION  
Santa Fe, New Mexico

Form G-101  
Revised (12/1/55)

Lease No. 41485

NOTICE OF INTENTION TO DRILL

Notice must be given to the District Office of the Oil Conservation Commission and approval obtained before drilling or recompletion begins. If changes in the proposed plan are considered advisable, a copy of this notice showing such changes will be returned to the sender. Submit this notice in QUINTUPLICATE. One copy will be returned following approval. See additional instructions in Rules and Regulations of the Commission. If State Land submit 6 Copies Attach Form G-128 in triplicate to first 3 copies of form G-101

Midland, Texas

August 7, 1959

(Place)

(Date)

OIL CONSERVATION COMMISSION  
SANTA FE, NEW MEXICO

Gentlemen:

You are hereby notified that it is our intention to commence the Drilling of a well to be known as  
**TEXACO Inc.**

(Company or Operator)

State of New Mexico "BZ" *N.C.T.-E*, Well No. **11**, in **I** The well is  
(Lease) (Unit)

located **1980** feet from the **South** line and **660** feet from the  
**East** line of Section **16**, T-**23-S**, R-**37-E**, NMPM.

(GIVE LOCATION FROM SECTION LINE) **Langlie-Mattix** Pool, **Lea** County

If State Land the Oil and Gas Lease is No. **B-158-3**

If patented land the owner is. -----

Address. -----

We propose to drill well with drilling equipment as follows: **Rotary**

The status of plugging bond is **\$10,000 blanket surety bond of Maryland Casualty Co. has been filed with State Geologist.**

Drilling Contractor **Not known at present**

We intend to complete this well in the **Penrose** formation at an approximate depth of **3670** feet.

CASING PROGRAM

We propose to use the following strings of Casing and to cement them as indicated:

Size of Hole	Size of Casing	Weight per Foot	New or Second Hand	Depth	Sacks Cement
12-1/4"	9-5/8"	32.30#	New	1100'	600
8-3/4"	7"	17 & 20#	New	2500'	550
6-1/4"	4-1/2"	11.6#	New	3670'	500

If changes in the above plans become advisable we will notify you immediately.

ADDITIONAL INFORMATION (If recompletion give full details of proposed plan of work.)

FORMATIONS EXPECTED:

Top of Anhydrite 1055'  
" " Yates 2566'

Top of Queen 3336'  
" " Penrose 3431'  
Total Depth 3670'

Approved....., 19.....  
Except as follows:

CEMENT MUST BE CIRCULATED DURING

*7 5/8"* CASING.

OIL CONSERVATION COMMISSION

By *John W. Kuyper*

Sincerely yours,

**TEXACO Inc.**

(Company or Operator)

By *J. J. Velten*

Position **Division Civil Engineer**  
Send Communications regarding well to

Name **TEXACO Inc.**

Address **P.O. Box 3109, Midland, Texas**