

STATE OF NEW MEXICO  
ENERGY AND MINERALS DEPARTMENT

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OIL CONSERVATION DIVISION  
P. O. BOX 2088  
SANTA FE, NEW MEXICO 87501

Form C-103  
Revised 10-1-78

5a. Indicate Type of Lease  
State ☒ Fee ☐

5. State Oil & Gas Lease No.

B-158-3

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR TO GO BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

|                                                                                                                                                |                                                             |
|------------------------------------------------------------------------------------------------------------------------------------------------|-------------------------------------------------------------|
| 1. <input checked="" type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER                               | 7. Unit Agreement Name                                      |
| 2. Name of Operator<br>Texaco Inc                                                                                                              | N.M.BZ ST. NCT-8                                            |
| 3. Address of Operator<br>PO Box 1060 Eunice N.M. 88231                                                                                        | 8. Farm or Lease Name                                       |
| 4. Location of Well<br>UNIT LETTER 0 660 FEET FROM THE South LINE AND 1980 FEET FROM THE East LINE, SECTION 16 TOWNSHIP 23S RANGE 37E N.M.P.M. | 9. Well No.<br>12                                           |
| 15. Elevation (Show whether LF, RT, GR, etc.)<br>3309 DF                                                                                       | 10. Field and Pool, or Wildcat<br>Langlie Matlix - SP-01-68 |
| 12. County<br>Lea                                                                                                                              |                                                             |

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

|                                                           |                                           |                                                      |                                               |
|-----------------------------------------------------------|-------------------------------------------|------------------------------------------------------|-----------------------------------------------|
| PERFORM REMEDIAL WORK <input checked="" type="checkbox"/> | PLUG AND ABANDON <input type="checkbox"/> | REMEDIAL WORK <input type="checkbox"/>               | ALTERING CASING <input type="checkbox"/>      |
| TEMPORARILY ABANDON <input type="checkbox"/>              | CHANGE PLANS <input type="checkbox"/>     | COMMENCE DRILLING OPER. <input type="checkbox"/>     | PLUG AND ABANDONMENT <input type="checkbox"/> |
| PULL OR ALTER CASING <input type="checkbox"/>             | OTHER <input type="checkbox"/>            | CASING TEST AND CEMENT JOBS <input type="checkbox"/> |                                               |

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

- Rig up pulling unit and pull rods and pump. Install BOP and TOH with tubing.
- Set CIBP at 3300'
- Perf 3 1/2" casing at 2925' with 2 shots.
- TIH with workstring and retainer to ± 2825' and set retainer.
- Circulate cement to surface through 3 1/2" casing perforations. Displace the cement to retainer. TOH with workstring. WOC 24 hrs.
- TIH with workstring and bit and drill out retainer and cement to CIBP.
- Test cement squeeze to 300 psi.
- Drill out CIBP and clean out to PBTA (4215').
- Return to production.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED C.R. McLaughlin TITLE Production Supervisor DATE 11/11/87

ORIGINAL SIGNED BY JERRY SEXTON  
DISTRICT I SUPERVISOR

APPROVED BY L. J. Sexton TITLE District I Supervisor DATE NOV 16 1987

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NOV 13 1987

OCD

HOBBS OFFICE