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U.S.G.S.

LAND OFFICE

TRANSPORTER

OIL

GAS

OPERATOR

PRODUCTION OFFICE

Operator

NEW MEXICO OIL CONSERVATION COMMISSION

REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104

Supersedes Old C-104 and C-11

Effective 1-1-65

Texaco Inc.

P. O. Box 728, Hobbs, New Mexico 88240

Reason(s) for filing (Check proper box)

New Well

Recompletion

Change in Ownership

Change in Transporter of:

Oil

Dry Gas

Condensate

Other (Please explain)

If change of ownership give name and address of previous owner

DEVELOPMENT OF WELL AND LEASE

Lease Name

Well No.

Langlie Mattix Seven Rivers Queen

Kind of Lease

State, Federal or Free

Lease No.

NM 'BZ' State NCT-8

12

B-158-3

Location

Unit Later

0

660

Feet From The

South

Line and

1980

Feet From The

East

Line of Section

16

Township

23-S

Range

37-E

N.M.P.M.

Lea

County

DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil

or Condensate

Address (Give address to which approved copy of this form is to be sent)

Texas-New Mexico Pipe Line Company

P. O. Box 2528, Hobbs, New Mexico 88240

Name of Authorized Transporter of Gas

or Dry Gas

Address (Give address to which approved copy of this form is to be sent)

El Paso Natural Gas Company

P. O. Box 1384, Jal, New Mexico 88252

If well produces oil or liquids, give location of tanks.

Unit

Sec.

Twp.

Rge.

Is gas actually connected?

When

J

16

23-S

37-E

yes

If this production is commingled with that from any other lease or pool, give commingling order number:

PLC-50

COMPLETION DATA

Designate Type of Completion - (X)

Oil Well

Gas Well

New Well

Workover

Deepen

Plug Back

Same Res't.

Unit, B

12-14-78

12-10-78

6200'

4215'

3309' (DF)

Langlie Mattix

3412'

3431'

perforated 3 1/2" csg. w/2-JSPF @ 3412', 18', 29', 35', 41', 47', 61', 70', 85', 90', 94', 98', 3506', 22', 25', 29', 33', 36', 49', 54', & 3572'

6195'

TUBING, CASING, AND CEMENTING RECORD

HOLE SIZE

CASING & TUBING SIZE

DEPTH SET

SACKS CEMENT

12 1/4"

9 5/8"

1053'

600

63/4"

5 1/2"

3600'

1400

4 3/4"

3 1/2"

6195'

190

TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL

Data First New Oil Run To Tanks

Date of Test

Producing Method (Flow, pump, gas lift, etc.)

12-10-78

12-10-78

Pump

Length of Test

24 Hrs.

Choke Size

Actual Prod. During Test

Oil-Bbls.

Water-Bbls.

Gas-MCF

3

22

12

GAS WELL

Actual Prod. Test-MCF/D

Length of Test

Bbls. Condensate/MCF

Gravity of Condensate

Testing Method (pilot, back pr.)

Testing Pressure (thru-in)

Casing Pressure (thru-in)

Choke Size

CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Signature

Assistant District Superintendent

12-19-78

OIL CONSERVATION COMMISSION

APPROVED

DECEMBER 21 1978

BY

SUPERVISOR DISTRICT 1

TITLE

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of 3 or more tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for all wells or new or deepened wells.

Fill out only Sections I, II, III, and VI for change of owner, well name or number, or transporter, or other such change of condition.

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DEC 20 1978

OIL CONSERVATION BOARD
ALBANY, N. Y.