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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

SUNDRY NOTICES AND REPORTS ON WELLS

DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
(SEE INSTRUCTIONS FOR PERMIT-LIT FORM C-101 FOR SUCH PROPOSALS.)

OIL WELL ☒ GAS WELL ☐ OTHER ☐

Texaco Inc.

P. O. Box 728, Hobbs, New Mexico 88240

UNIT LETTER **0** **660** FEET FROM THE **South** LINE AND **1980** FEET FROM
THE **East** LINE, SECTION **16** TOWNSHIP **23-S** RANGE **37-E** N.M.P.M.

15. Elevation (Show whether DF, RT, GR, etc.)

3309' (DF)

5a. Indicate Type of Lease
State ☒ Fee ☐

5. State Oil & Gas Lease No.

B-158-3

7. Unit Agreement Name

8. Form or Lease Name

NM'BZ" St. NCT-8

9. Well No.

12

10. Field and Pool, or Wildcat

Langlie Mattix

11. County

Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK ☐
TEMPORARILY ABANDON ☐
PULL OR ALTER CASING ☐

PLUG AND ABANDON ☐
CHANGE PLANS ☐

REMEDIAL WORK ☐
COMMENCE DRILLING OPNS. ☐
CASING TEST AND CEMENT JOB ☐

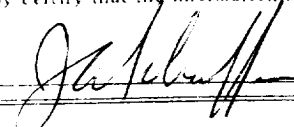
ALTERING CASING ☐
PLUG AND ABANDONMENT ☐

OTHER **Addl. perfs. in Langlie Mattix x**
Abandon Blinebry

12. Description of Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. SEE RULE 1103.)

1. Rigged up. Pulled pump & rods. Install BOP.
2. Set CIBP @ 4250'. Log well. Spot 35' cement on plug. Blinebry Zone P & A, 9-30-78. PBTD- 4215'.
3. Perforate 3 1/2" OD csg. w/2-JSPF @ 3412', 18', 29', 35', 41', 47', 61', 70', 85', 90', 94', 98', 3506', 22', 25', 29', 33', 36', 49', 54', & 3572'.
4. Set pk. @ 3140'. Acidize 3 1/2" csg. perforations 3412'-3572' w/ 5000 gal. 15% NE acid. Flush w/ 19 Bbl. 2% KCL water.
5. Frac. w/ 30,000 gal. poly-vis 3-B containing 12,000 # 100 mesh sand & 45,000 # 20/40 sand in 3 equal stages using 300# rock salt between stages.
6. Install pumping equipment. Test & return to production.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED  TITLE **Asst. Dist. Supt.** DATE **12-15-78**
Orig. Signed by **Jerry Sexton**
Dist 1. Supt.

APPROVED BY _____ TITLE _____ DATE **DEC 18 1978**
CONDITIONS OF APPROVAL, IF ANY: