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# NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

5a. Indicate Type of Lease
State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. <b>B-158-3</b>

## SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT --" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name -
2. Name of Operator <b>TEXACO Inc.</b>	8. Farm or Lease Name <b>New Mexico 'BZ' St. NCT-8</b>
3. Address of Operator <b>P.O. Box 728, Hobbs, New Mexico 88240</b>	9. Well No. <b>12</b>
4. Location of Well UNIT LETTER <b>0</b> <b>660</b> FEET FROM THE <b>South</b> LINE AND <b>1980</b> FEET FROM THE <b>East</b> LINE, SECTION <b>16</b> TOWNSHIP <b>23S</b> RANGE <b>37E</b> NMPM.	10. Field and Pool, or Wildcat <b>Teague Blinebry</b>
15. Elevation (Show whether DF, RT, GR, etc.) <b>3309' DF</b>	12. County <b>Lea</b>

## Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

### NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐  
TEMPORARILY ABANDON ☐  
PULL OR ALTER CASING ☐  
OTHER ☐

PLUG AND ABANDON ☐  
CHANGE PLANS ☐

### SUBSEQUENT REPORT OF:

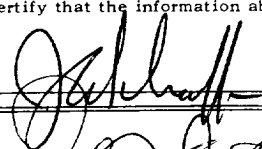
REMEDIAL WORK ☒  
COMMENCE DRILLING OPNS. ☐  
CASING TEST AND CEMENT JOBS ☐  
OTHER ☐  
ALTERING CASING ☐  
PLUG AND ABANDONMENT ☐

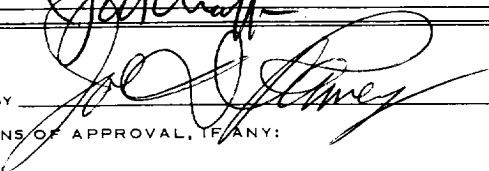
17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

The following work on subject well has been completed:

1. Pulled rods and tubing.
2. Perforated 3-1/2" casing with 1 JSPI @ 5379, 81, 93, 5432, 39, 42, 48, 49, 53, 75, 76, 5576, 80, 5603, 05, 07, 26, 28, 58 and 1 JSPF @ 5404-5408, 5422-5426, 5463-5470'.
3. Acidize 3-1/2" casing perforations w/2000 gals 15% NEA in 10 - 200 gal stages w/24 ball sealers between stages.
4. Frac casing perforations 5379' to 5666' w/30,000 gal gelled lease crude w/1# gal 20-40 sand and 1/40#/gal Mark II Adomite in 3 - 5000 gal stages and 2 - 7500 gal stages w/50# unbeads between 1st and 2nd stages and 25# unbeads between remaining stages.
5. Ran tubing and swab.
6. Return to production.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED  TITLE **Assistant District Superintendent** DATE **March 29, 1971**

APPROVED BY  TITLE **SUPERVISOR DISTRICT** DATE **MAR 31 1971**

CONDITIONS OF APPROVAL, IF ANY:

RECEIVED

MAR 7 1971

OIL CONSERVATION COMM.  
HOBBBS, ALA.