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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease
State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.
B-158-3

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT --" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator TEXACO Inc.	8. Farm or Lease Name New Mexico 'BZ' State
3. Address of Operator P.O. BOX 728 - HOBBS, NEW MEXICO 88240	9. Well No. NCT-8
4. Location of Well UNIT LETTER 0 660 FEET FROM THE South LINE AND 1980 FEET FROM THE East LINE, SECTION 16 TOWNSHIP 23-S RANGE 37-E NMPM.	10. Field and Pool, or Wildcat Teague Blinebry
15. Elevation (Show whether DF, RT, GR, etc.) 3309' (DF)	12. County Lea

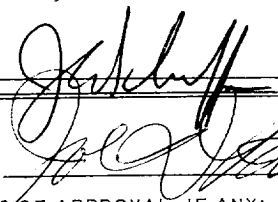
16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input checked="" type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>
PLUG AND ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
CHANGE PLANS <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
OTHER <input type="checkbox"/>	OTHER <input type="checkbox"/>

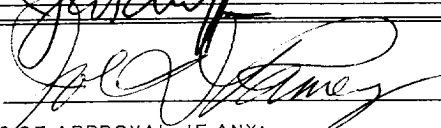
17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

TEXACO Inc. proposes to do the following work on subject well:

1. Pull rods and tubing.
2. Perforate 3-1/2" casing w/1 JSPI @ 5379', 5381', 5393'; 1 JSPF from 5404'-5408', 5422'-5426'; 1 JSPI @ 5432', 5439', 5442', 5448', 5449', 5453'; 1 JSPF from 5463'-5470'; 1 JSPI @ 5475', 5476', 5576', 5580', 5603', 5605', 5607', 5626', 5628', 5658'.
3. Acidize w/2000 gals 15% NE acid in 4 stages of 500 gals each with 24 ball sealers ahead of the first stage and 11 ball sealers between stages.
4. Frac w/30,000 gals lease crude containing 1# 20-40 sand and 1/40# Adomite per gal in 6 equal stages with 50# unibeads between stages.
5. Run tubing, swab, test and return to production.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED  TITLE **Assistant District Superintendent** DATE **February 11, 1971**

APPROVED BY  TITLE **SUPERVISOR DISTRICT** DATE **FEB 10 1971**

CONDITIONS OF APPROVAL, IF ANY: