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	SANTA FE			
	FILE			
	U.S.G.S.			
	LAND OFFICE			
j	TRANSPORTER	OIL		
		GAS		
	OPERATOR			
1.	PRORATION OFFICE			

-	DISTRIBUTION SANTA FE FILE U.S.G.S. LAND OFFICE TRANSPORTER OIL GAS OPERATOR PRORATION OFFICE	REQUEST F	ONSERVATION COMMISSION FOR ALLOWABLE AND NSPORT OIL AND NATURAL	Form C-104 Supersedes Old C-104 and C-110 Effective 1-1-65 GAS				
I.	Operator							
	TEXACO Inc.							
	P.O. BOX 728 - HOBBS, NEW MEXICO 88240 Reason(s) for filing (Check proper box) New We!l Change in Transporter of: Recompletion Oil Dry Gas Change in Ownership Casinghead Gas X Condensate							
	If change of ownership give name and address of previous owner							
11.	DESCRIPTION OF WELL AND I	Well No. Pool Name, Including Fo	prmation Kind of Lea	se Lease No.				
	NEW MEXICO "BZ" ST. NCT.		1	B-158-3				
	Location	Cauth	1000	The East				
	Unit Letter 0; 660	Feet From The SOUTH Line	e and 1980 Feet From	The Last				
	Line of Section 16 Tow	rnship 23-5 Range	37-E , NMPM,	Lea County				
III.	DESIGNATION OF TRANSPORT	ER OF OIL AND NATURAL GA	<u>s</u>					
	Name of Authorized Transporter of Oil TEXAS-NEW MEXICO PIPE	or Condensate	Address (Give address to which appr	oved copy of this form is to be sent)				
	Name of Authorized Transporter of Cas		P.O. BOX 1510, MIDLAN Address (Give address to which appropriate to address)	roved copy of this form is to be sent)				
	EL PASO NATURAL GAS CO		P.O. BOX 1384, JAL, N	EW MEXICO 88252				
	If well produces oil or liquids, give location of tanks.	J 16 23-S 37-E	YES	JUNE 6, 1970				
	If this production is commingled wit COMPLETION DATA			Plug Back Same Res'v. Diff. Res'v.				
	Designate Type of Completio	on - (X) Oil Well Gas Well	New Well Workover Deepen	Plug Back Same Resv. Dill. Resv.				
	Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.				
	Elevations (DF, RKB, RT, GR, etc.,	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth				
	Perforations		Depth Casing Shoe					
	TUBING, CASING, AND CEMENTING RECORD							
	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT				
V.	TEST DATA AND REQUEST FOOL WELL	pth or be for full 24 hours)	il and must be equal to or exceed top allow-					
	Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas	lift, etc.)				
	Length of Test	Tubing Pressure	Casing Pressure	Choke Size				
	Actual Prod. During Test	Oil-Bbis.	Water - Bbls.	Gas - MCF				
	GAS WELL							
	Actual Prod. Test-MCF/D	Length of Test	Bbis. Condensate/MMCF	Gravity of Condensate				
	Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size				
VI.	CERTIFICATE OF COMPLIAN	CE	OL CONSER	VATION COMMISSION				
	I hereby certify that the rules and	reby certify that the rules and regulations of the Oil Conservation mission have been complied with and that the information given		1070, 19				
	C insign bose complied t	with and that the information given best of my knowledge and belief.						
	· •							
	VSion	ature)						
	ASSISTANT DISTRICT S	UPERINTENDENT						
	JULY 6,	icle) 1970						
		ate)						

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.

RECEIVED

JUL 6 1970 OIL CONSERVATION COMM. HOBBS, N. M.