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U.S.G.S.		
LAND OFFICE		
TRANSPORTER	OIL	
	GAS	
OPERATOR		
PRORATION OFFICE		

NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-104 and C-110
Effective 1-1-65

I. Operator
TEXACO Inc.
Address
P. O. Box 728 - Hobbs, New Mexico 88240
Reason(s) for filing (Check proper box)
New Well ☐ Change in Transporter of:
Recompletion ☒ Oil ☐ Dry Gas ☐
Change in Ownership ☐ Casinghead Gas ☐ Condensate ☐
Other (Please explain)
To show new completion in
Teague Blinebry

If change of ownership give name
and address of previous owner

II. DESCRIPTION OF WELL AND LEASE

Lease Name N. M. "BZ" State NCT-8	Well No. 12	Pool Name, Including Formation Teague Blinebry	Kind of Lease State, Federal or Fee	Lease No. B-158-3
Location Unit Letter 0 ; 660 Feet From The South Line and 1980 Feet From The East Line of Section 16 Township 23-S Range 37-E , NMPM, Lea County				

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input checked="" type="checkbox"/> or Condensate <input type="checkbox"/> Texas-New Mexico Pipe Line Company	Address (Give address to which approved copy of this form is to be sent) P. O. Box 1510 - Midland, Texas			
Name of Authorized Transporter of Casinghead Gas <input type="checkbox"/> or Dry Gas <input type="checkbox"/> None - Vented	Address (Give address to which approved copy of this form is to be sent) Waiting on gas connection			
If well produces oil or liquids, give location of tanks.	Unit J	Sec. 16	Twp. 23-S	Rge. 37-E
Is gas actually connected?		When - - -		

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well X	Gas Well	New Well	Workover X	Deepen X	Plug Back	Same Res'v.	Diff. Res'v. X
Date Spudded December 14, 1959	Date Compl. Ready to Prod. December 3, 1969		Total Depth 6200		P.B.T.D. 6181			
Elevations (DF, RKB, RT, GR, etc.) 3309 (DF)	Name of Producing Formation Blinebry		Top Oil/Gas Pay 5399		Tubing Depth 5374			
Perforations Perf. 3 1/2" O.D. Casing w/2 JSPI @ 5399', 5411', 5417', 5430'; 5461', 5479', 5487', 5506', 5516', 5529', 5543', 5567', 5666'.					Depth Casing Shoe 6195			
TUBING, CASING, AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE		DEPTH SET		SACKS CEMENT			
12 1/4"	9 5/8"		1053'		600			
6 3/4"	5 1/2"		3600'		1400			
4 3/4"	3 1/2"		6195'		190			

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

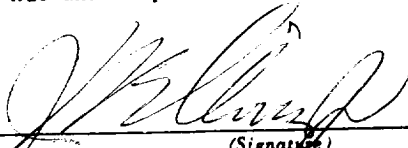
Date First New Oil Run To Tanks December 3, 1969	Date of Test December 3, 1969	Producing Method (Flow, pump, gas lift, etc.) Pump	
Length of Test 24 hrs.	Tubing Pressure Pump	Casing Pressure Pump	Choke Size Pump
Actual Prod. During Test 38	Oil - Bbls. 24	Water - Bbls. 14	Gas - MCF 45

GAS WELL

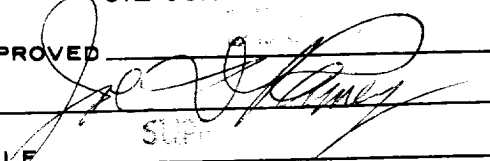
Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pitot, back pr.)	Tubing Pressure (shut-in)	Casing Pressure (shut-in)	Choke Size

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.


(Signature)
Assistant District Superintendent
(Title)
December 8, 1969
(Date)

OIL CONSERVATION COMMISSION

APPROVED _____, 19____
BY 
TITLE _____

This form is to be filed in compliance with RULE 1104.
If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.
All sections of this form must be filled out completely for allowable on new and recompleted wells.
Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.
Separate Forms C-104 must be filed for each pool in multiply completed wells.