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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	
B-158-3	
7. Unit Agreement Name	
-	
8. Farm or Lease Name	
New Mexico 'BZ' State	
9. Well No.	
NCT-8	
12	
10. Field and Pool, or Wildcat	
Teague Blinebry	
12. County	
Lea	

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- <input type="checkbox"/>
2. Name of Operator
TEXACO Inc.
3. Address of Operator
P. O. Box 728, Hobbs, New Mexico 88240
4. Location of Well
UNIT LETTER 0, 660 FEET FROM THE South LINE AND 1980' FEET FROM THE East LINE, SECTION 16 TOWNSHIP 23-S RANGE 37-E NMPM.
15. Elevation (Show whether DF, RT, GR, etc.)
3309' (DF)

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input checked="" type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>
OTHER <input type="checkbox"/>	OTHER <input type="checkbox"/>
PLUG AND ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
CHANGE PLANS <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>

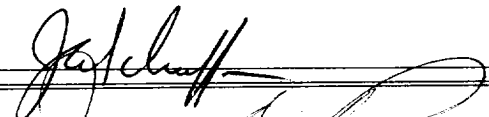
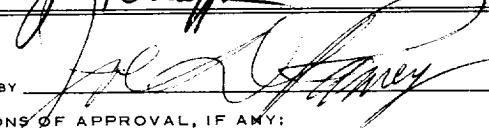
17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

The following work has been completed on subject well:

1. Pull production rods and tubing.
2. Run RTTS packer on tubing and set @ 3335'.
3. Squeeze Langlie-Mattix perforations 3490'-3508'; 3520'-3530'; and 3546'-3556' w/100 Sx. Class 'C' Cement.
4. Pull packer and wait 24 hrs. on cement. Move Service Unit.
5. Move in rig. Run 4 3/4" bit and drill out cement to original PBTD 3609'. Test 5 1/2" O.D. casing for 30 minutes w/500# from 4:00-4:30 A.M., October 27, 1969. Tested O. K.
6. Drill out shoe at 3611'. Re-tested for 30 minutes w/500# from 5:30-6:00 A.M., October 27, 1969. Tested O. K.. Deepen to 6200'. Log Well.
7. Run 6173' (201 Jts.) 3 1/2" O.D. 9.2# J-55 Seallock Casing and cement @ 6195' w/190 Sx. Class 'C' Cement. Plug @ 6181'. Job complete 12:20 A.M., November 16, 1969. Tested 3 1/2" O.D. casing w/500# for 30 minutes from 3:00-3:30 P.M., November 18, 1969. Tested O. K..
8. Perforate 3 1/2" O.D. casing w/2-JSPI @ 5399', 5411', 5417', 5430', 5461', 5479', 5487', 5506', 5516', 5529', 5543', 5567', & 5666'.

(Continued on next page)

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED 	TITLE Assistant District Superintendent	DATE December 4, 1969
APPROVED BY 	TITLE SUPERVISOR DISTRICT 1	DATE DEC 8 1969
CONDITIONS OF APPROVAL, IF ANY:		

Continued

9. Ran tubing w/packer and set @ 5323'.
10. Acidize perforations w/2800 gals. 15% NE Acid in 7-400 gal. stages w/5 ball sealers between stages.
11. Frac 3 1/2" O.D. casing perforations 5399'-5666' w/16,000 gals. gelled brine as follows:

Stage 1 - 6000 gals. gelled brine pad.

Stage 2 - 3000 gals. gelled brine w/1# 12-20 sand per gal, followed by 60# Unibeads.

Stage 3 - 3000 gals. gelled brine w/1# 12-20 sand per gal.

Stage 4 - 4000 gals. gelled brine w/1 1/4# 12-20 sand per gal.

12. Swab, test and place Blinbry zone on production.