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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-101
Revised 1-1-65

5A. Indicate Type of Lease	
STATE <input checked="" type="checkbox"/>	FEE <input type="checkbox"/>
5. State Oil & Gas Lease No. B-158-3	

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. Type of Work DRILL <input type="checkbox"/> DEEPEN <input checked="" type="checkbox"/> PLUG BACK <input type="checkbox"/>		7. Unit Agreement Name	
b. Type of Well OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/> SINGLE ZONE <input checked="" type="checkbox"/> MULTIPLE ZONE <input type="checkbox"/>		8. Farm or Lease Name New Mexico 'BZ' State NCT-8	
2. Name of Operator TEXACO Inc.		9. Well No. 12	
3. Address of Operator P.O. Box 728, Hobbs, New Mexico 88240		10. Field and Pool, or Wildcat Teague Blinebry	
4. Location of Well UNIT LETTER 0 LOCATED 660 FEET FROM THE South LINE AND 1980 FEET FROM THE East LINE OF SEC. 16 TWP. 23-S RGE. 37-E NMPM		12. County Lea	
19. Proposed Depth 6200'		19A. Formation Blinebry	
20. Rotary or C.T. Rotary			
21. Elevations (Show whether DF, RT, etc.) 3309' (DF)		21A. Kind & Status Plug. Bond -	
21B. Drilling Contractor unknown		22. Approx. Date Work will start 10-20-69	

23.

PROPOSED CASING AND CEMENT PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	SACKS OF CEMENT	EST. TOP
12-1/4"	9-5/8"	32.30	1053'	600	Circulated
6-3/4"	5-1/2"	14.00	3600'	1400	Circulated

TEXACO Inc. proposes to squeeze present Langlie-Mattix perforations, drill deeper and re-complete in Blinebry pool.

1. Pull production rods and tubing.
2. Run RTTS packer on tubing and set @3300'.
3. Squeeze Langlie-Mattix perforations 3490-3508'; 3520-3530', and 3546-3556' w/75 sx Class C cement.
4. Pull packer and wait 24 hours on cement. Move service unit.
5. Move in rig. Run 4-3/4" bit and drill out cement to original PBD 3609'. Test 5-1/2" OD csg for 30 minutes w/1500#.
6. Drill out shoe at 3611' and deepen to 6200'. Log well.
7. Run 3-1/2" OD 9.2# J-55 Seallock casing and cement @6200' w/190 sx Class C cement.
8. Perforate 3-1/2" OD casing w/2 JSPI (Actual intervals unknown at present.)
9. Acidize perforations w/1500 gals 15% NE Acid.
10. Frac perforations w/20,000 gals gelled brine.
11. Place Blinebry zone on production.

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: IF PROPOSAL IS TO DEEPEN OR PLUG BACK, GIVE DATA ON PRESENT PRODUCTIVE ZONE AND PROPOSED NEW PRODUCTIVE ZONE. GIVE BLOWOUT PREVENTER PROGRAM, IF ANY.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Signed [Signature] Title Assistant District Superintendent Date October 17, 1969

(This space for State Use)

APPROVED BY [Signature] TITLE DATE

CONDITIONS OF APPROVAL, IF ANY