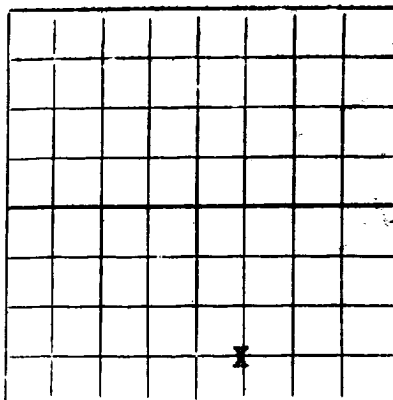


AREA 640 ACRES
LOCATE WELL CORRECTLY

NEW MEXICO OIL CONSERVATION COMMISSION

HOBBS OFFICE OCC
Santa Fe, New Mexico

1960 JAN 15 PM 3:02

WELL RECORD

Mail to District Office, Oil Conservation Commission, to which Form C-101 was sent not later than twenty days after completion of well. Follow instructions in Rules and Regulations of the Commission. Submit in QUINTUPLICATE. If State Land submit 6 Copies

New Mexico 'B2' state NCT-8

~~State of New Mexico 'B2' NCT-8~~
(Lease)

TEXACO Inc.

(Company or Operator)

Well No. 12, in SW 1/4 of SE 1/4, of Sec. 16, T. 23-S, R. 37-E, NMPM.

Langlie-Mattix

Pool, Lea

County.

Well is 1980 feet from East line and 660 feet from South line

of Section 16. If State Land the Oil and Gas Lease No. is B-158-3

Drilling Commenced December 14, 1959 Drilling was Completed December 24, 1959

Name of Drilling Contractor Jackle Drilling Company

Address P. O. Box 2076, Hobbs, New Mexico

Elevation above sea level at Top of Tubing Head 3309' (D.F.) The information given is to be kept confidential until May 1960

OIL SANDS OR ZONES

No. 1, from 3490' to 3508' No. 4, from to

No. 2, from 3520' to 3530' No. 5, from to

No. 3, from 3546' to 3556' No. 6, from to

Drilled with Rotary Tools and no water sands tested.

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from to feet.

No. 2, from to feet.

No. 3, from to feet.

No. 4, from to feet.

CASING RECORD

SIZE	WEIGHT PER FOOT	NEW OR USED	AMOUNT	KIND OF SHOE	CUT AND PULLED FROM	PERFORATIONS	PURPOSE
9 5/8"	32.30	New	1053'	Larkin	None	None	Surface
5 1/2"	14.00	New	3600'	Baker	None	See Above	Production

MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. BAGS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
12 1/4"	9 5/8"	1075'	600	Howco		
6 3/4"	5 1/2"	3611'	1400	Howco		

RECORD OF PRODUCTION AND STIMULATION

(Record the Process used, No. of Qts. or Gals. used, interval treated or shot.)

Perforate 5 1/2" O.D. Casing with 2 Jet shots per ft. from 3490' to 3508', 3520' to 3530', and 3546' to 3556'. Acidize with 800 Gals. 15% Acid. Frac with 12,000 Gals. Refined Oil and 18,000 lbs. sand at 20.5 B.P.M.

Result of Production Stimulation. On 24 hr. PT well flowed 26 BO and no BW thru 1" choke ending 8:00

A.M. January 13, 1960. Gor 20,961, Gravity, 41.0 NMOCG Date-12-24-59, TEXACO Inc. Date 1-12-60

Top of Pay 3490', Btm of Pay 3556' Depth Cleaned Out 3611'

PBTD 3609'

RECORD OF DRILL-STEM AND SPECIAL TESTS

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto

TOOLS USED

Rotary tools were used from 0 feet to 3611 feet, and from feet to feet.
Cable tools were used from feet to feet, and from feet to feet.

PRODUCTION

Put to Producing January 12, 1960
OIL WELL: The production during the first 24 hours was 26 barrels of liquid of which 100% was
was oil; % was emulsion; % water; and % was sediment. A.P.I.
Gravity 41.0
GAS WELL: The production during the first 24 hours was M.C.F. plus barrels of
liquid Hydrocarbon. Shut-in Pressure lbs.
Length of Time Shut in

PLEASE INDICATE BELOW FORMATION TOPS (IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE):

Southeastern New Mexico

Northwestern New Mexico

T. Anhy. 1033'	T. Devonian.	T. Ojo Alamo.
T. Salt. 1167'	T. Silurian.	T. Kirtland-Fruitland.
B. Salt. 2342'	T. Montoya.	T. Farmington.
T. Yates. 2520'	T. Simpson.	T. Pictured Cliffs.
T. 7 Rivers.	T. McKee.	T. Menefee.
T. Queen. 3293'	T. Ellenburger.	T. Point Lookout.
T. Grayburg. 3586'	T. Gr. Wash.	T. Mancos.
T. San Andres.	T. Granite.	T. Dakota.
T. Glorieta.	T.	T. Morrison.
T. Drinkard.	T.	T. Penn.
T. Tubbs.	T.	T.
T. Abo.	T.	T.
T. Penn.	T.	T.
T. Miss.	T.	T.

FORMATION RECORD

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	250	250	Caliche				
250	545	295	RedBed				
545	814	269	Red Rock				
814	1075	261	Red Rock & Anhy				
1075	2385	1310	Anhy & Salt				
2385	2405	20	Anhy				
2405	3339	934	Anhy & Gyp				
3339	3611	272	Lime				
Total Depth		3611					
PBTD		3609					
All measurements from Rotary Table or 10' above ground level.							

ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

J. G. Elevins, Jr. January 14, 1960 (Date)
Company or Operator TEXACO Inc. Address P. O. Box 352, Midland, Texas
Name [Signature] Position or Title Assistant District Superintendent