

NEW MEXICO OIL CONSERVATION COMMISSION

FORM C-103
(Rev 3-55)

MISCELLANEOUS REPORTS ON WELLS

(Submit to appropriate District Office as per Commission Rule 1106)

Name of Company TEIAGO Inc.		Address P. O. Box 352, Midland, Texas				
Lease St. of M.M. "EZ" NCT-8	Well No. 12	Unit Letter 0	Section 16	Township 23-S	Range 37-E	
Date Work Performed December 18, 1959	Pool Langlie - Mattix			County Lee		

THIS IS A REPORT OF: (Check appropriate block)

- ☐ Beginning Drilling Operations
 ☒ Casing Test and Cement Job
 ☐ Other (Explain):
- ☐ Plugging
 ☐ Remedial Work

Detailed account of work done, nature and quantity of materials used, and results obtained.

32.3 H 40 TD - 1075'
 Spudded 12 1/4" Hole 6:30 P.M. 12-14-59
 Ran 1053' of 9 5/8" O.D. Casing and cemented at 1075' with 400 Sx. 4 1/2 Gal. and 200 Sx. Regular cement. Cement circulated. Plug at 1075'. Job complete 2:20 A.M. December 17, 1959.

Tested 9 5/8" O.D. Casing for 30 minutes with 600 PSI from 2:30 to 3:00 A.M. December 18, 1959. Tested o.k. Drilled cement plug and re-tested for 30 minutes with 600 PSI from 5:00 to 5:30 A.M. December 18, 1959. Tested o.k. Job complete 5:30 A.M. December 18, 1959.

Witnessed by	Position	Company
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FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY

ORIGINAL WELL DATA

D F Elev.	T D	P B T D	Producing Interval	Completion Date
Tubing Diameter	Tubing Depth	Oil String Diameter	Oil String Depth	
Perforated Interval(s)				
Open Hole Interval		Producing Formation(s)		

RESULTS OF WORKOVER

Test	Date of Test	Oil Production BPD	Gas Production MCFPD	Water Production BPD	GOR Cubic feet/Bbl	Gas Well Potential MCFPD
Before Workover						
After Workover						

OIL CONSERVATION COMMISSION

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved by

Name

Title

Position

Assistant District Superintendent

Date

Company

TEIAGO Inc.

NEW MEXICO OIL CONSERVATION COMMISSION
Santa Fe, New Mexico

Form C-101
Revised (12/1/55)

Lease No. 41485

NOTICE OF INTENTION TO DRILL

Notice must be given to the District Office of the Oil Conservation Commission and approval obtained before drilling or recompletion begins. If changes in the proposed plan are considered advisable, a copy of this notice showing such changes will be returned to the sender. Submit this notice in QUINTUPPLICATE. One copy will be returned following approval. See additional instructions in Rules and Regulations of the Commission. If State Land submit 6 Copies Attach Form C-128 in triplicate to first 3 copies of form C-101

Midland, Texas

(Place)

November 24, 1959

(Date)

OIL CONSERVATION COMMISSION
SANTA FE, NEW MEXICO

Gentlemen:

You are hereby notified that it is our intention to commence the Drilling of a well to be known as

TEXACO Inc.

(Company or Operator)

State of New Mexico "BZ" NCT-8

(Lease)

Well No. 12, in 0 The well is

(Unit)

located 1980 feet from the East line and 660 feet from the

South

line of Section 16

T -23-S

R -37-E

NMPM.

(GIVE LOCATION FROM SECTION LINE) Langlie-Mattix Pool, Lea County

If State Land the Oil and Gas Lease is No. B-158-3

If patented land the owner is ----

Address ----

We propose to drill well with drilling equipment as follows: Rotary

The status of plugging bond is \$10,000 blanket surety bond of Maryland Casualty Co. has been filed with State Geologist.

Drilling Contractor not known at present.

D	C	B	A
E	F	G	H
L	K	J	I
M	N	O	P

We intend to complete this well in the Penrose

formation at an approximate depth of 3620 feet.

CASING PROGRAM

We propose to use the following strings of Casing and to cement them as indicated:

Size of Hole	Size of Casing	Weight per Foot	New or Second Hand	Depth	Sacks Cement
12-1/4"	9-5/8"	32.3#	New	1075'	600
7-7/8"	5-1/2"	14#	New	3620	600

If changes in the above plans become advisable we will notify you immediately.

ADDITIONAL INFORMATION (If recompletion give full details of proposed plan of work.)

FORMATIONS EXPECTED:

Top of Anhydrite 1040'
" " Yates 2520'
" " Queen 3290'

Top of Penrose 3390'
Total Depth 3620'

Approved. 19.....
Except as follows

CEMENT MUST BE CIRCULATED DURING CASING.

OIL CONSERVATION COMMISSION

By: [Signature]

Sincerely yours,

TEXACO Inc.
(Company or Operator)

By: J. H. Markley
Position: Division Civil Engineer
Send Communications regarding well to

Name: J. H. Markley
Address: P.O. Box 3109, Midland, Texas

Well Location and Acreage Dedication Plat

Section A.

Date 11-23-59

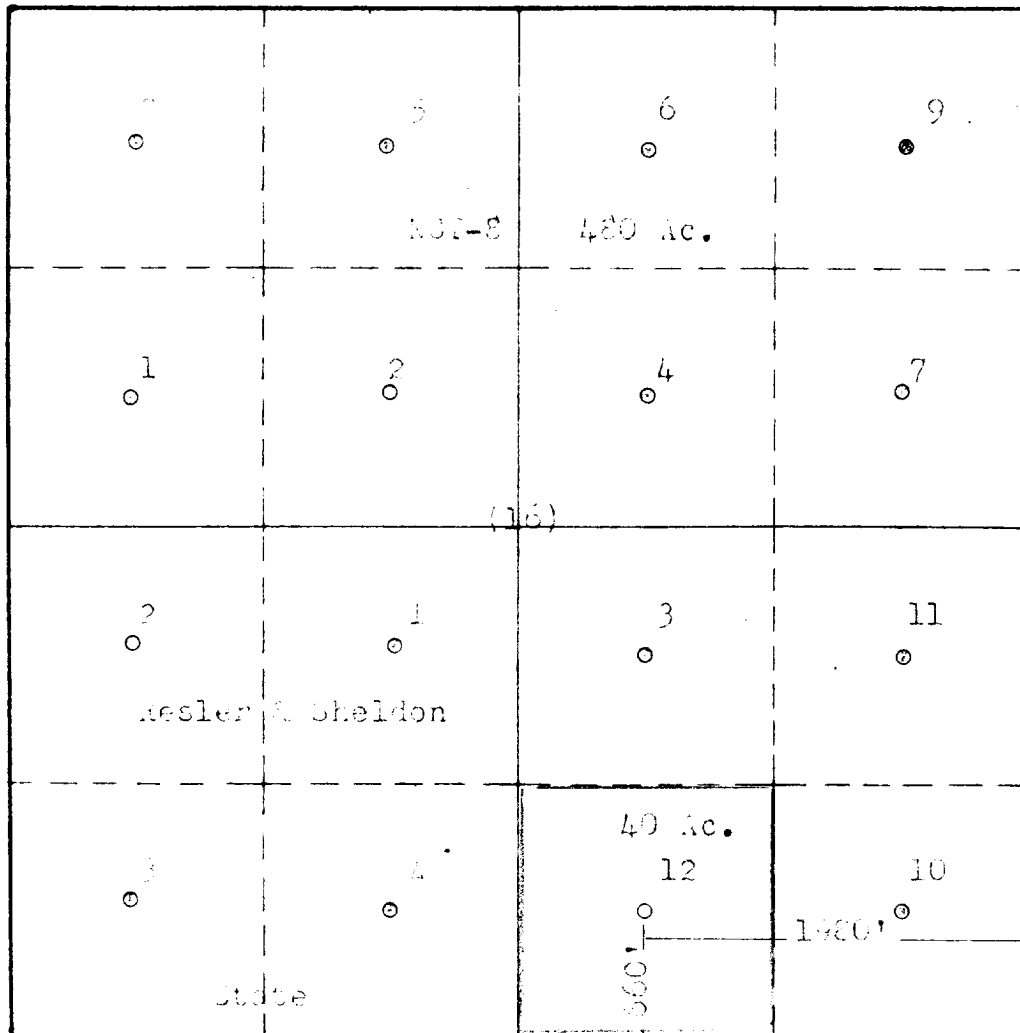
Operator TEXACO Inc. Lease State of New Mexico "42" NCT-8
 Well No. 12 Unit Letter U Section 16 Township 23 South Range 37 East NMFM
 Located 1980 Feet From East Line, 600 Feet From South Line
 County Lea G. L. Elevation 3281' Dedicated Acreage 40 Acres
 Name of Producing Formation Tenrose Pool Langlie-Matrix

1. Is the Operator the only owner* in the dedicated acreage outlined on the plat below?
 Yes Y No _____.
2. If the answer to question one is "no," have the interests of all the owners been consolidated by communitization agreement or otherwise? Yes _____ No _____. If answer is "yes," Type of Consolidation _____
3. If the answer to question two is "no," list all the owners and their respective interests below:

Owner

Land Description

Section B



This is to certify that the information in Section A above is true and complete to the best of my knowledge and belief.

TEXACO Inc.

(Operator)

[Signature]
 (Representative)

Division Civil Engineer
P.O. Box 3109, Midland, Texas
Address

This is to certify that the well location shown on the plat in Section B was plotted from field notes of actual surveys made by me or under my supervision and that the same is true and correct to the best of my knowledge and belief.

Date Surveyed 11-20-59
[Signature]
 Registered Professional Engineer and/or Land Surveyor.

Certificate No. 8176

OWWO

COUNTY TEA FIELD Teague STATE NM MN 10770

OPR TEXACO INC. MAP

12 New Mexico "BZ" State NCT-8

Sec 16, T-23-S, R-37-E CO-ORD

660' FSL, 1980' FEL of Sec

		CLASS <u>OWDF</u> EL <u>33092</u>	
Re-Cmp 3-1-71	FORMATION	DATUM	FORMATION
9 5/8" at 1053' w/600 sx			
5 1/2" at 3611' w/1400 sx			
3 1/2" at 6195' w/190 sx.			
LOGS EL GR RA IND HC A			
	TD 6200'; PBD 6181'		

(Blinebry) Perfs 5379-5666' NO NEW POTENTIAL.

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CONT PROP DEPTH 5470' TYPE WO

F.R.C. 4-15-71; Opr's Elev. 3309' DF
PD 5470' WO (Blinebry)
(Orig. comp 1-12-60 thru (Queen) Perfs 3490-3556',
OID 3611', OPB 3609'; OWDD & Re-Cmp 12-3-69
thru (Blinebry) Perfs 5399-5666', OTD 6200',
OPB 6181')

4-12-71 ID 6200'; PBD 6181'; COMPLETE
Perf (Blinebry) @ 5379 , 5381', 5393', 5404-08',
5422-26', 5432', 5439', 5442', 5448', 5449',
5453', 5463-70', 5475', 5476', 5576', 5580',
5603', 5605', 5607', 5626', 5628', 5658' w/1 SPF
Acid (5379-5666') 2000 gals (15% NE)
Frac (5379-5666') 30,000 gals lse crude +
30,000# sd + 750# adomite

4-15-71 COMPLETION REPORTED