

State Lease - 6 copies
Fee Lease - 5 copies
District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Avenue, Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Revised March 25, 1999

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

W	API NO. 30-025-10771
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/> Fed	
State Oil & Gas Lease No.	

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well: OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> DRY <input type="checkbox"/> OTHER _____		7. Lease Name or Unit Agreement Name Hughes B-4	
b. Type of Completion: NEW <input type="checkbox"/> WORK <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG <input checked="" type="checkbox"/> DIFF. WELL OVER BACK RESVR. <input type="checkbox"/> OTHER		8. Well No. 8	
2. Name of Operator Duke Oil & Gas, LLC		9. Pool name or Wildcat Jalmat Tansill Yates 7 Rivers	
3. Address of Operator 1194 LCR 248 Colorado City, TX 79512			
4. Well Location Unit Letter F 1980 Feet From The North Line and 1800' Feet From The West Line Section 17 Township 23S Range 37E NMPM Lea County			
10. Date Spudded 3/16/55	11. Date T.D. Reached 4/16/55	12. Date Compl. (Ready to Prod.) 4/17/55	13. Elevations (DF& RKB, RT, GR, etc.) 3318' G.L.
14. Elev. Casinghead 3321' R.B.			
15. Total Depth 3638	16. Plug Back T.D. 2990'	17. If Multiple Compl. How Many Zones? N/A	18. Intervals Drilled By 0-1140'
19. Producing Interval(s), of this completion - Top, Bottom, Name 2686' to 2870' (14 holes) Jalmat		20. Was Directional Survey Made unknown	
21. Type Electric and Other Logs Run none		22. Was Well Cored No	

23. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8'	24#	1131'	11'	400 sxs	none
5 1/2"	14#	3551'	7 7/8"	250 sxs	none
24. LINER RECORD					
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	
25. TUBING RECORD					
SIZE	DEPTH SET	PACKER SET			
2 3/8"	2648'	Baker Loc-set			
26. Perforation record (interval, size, and number) 2686, 90, 94, 98, 2726, 28, 32, 35, 54, 50, 63, 77, 86, 95, 97, 2811, 19, 37, 52, 70, 20 holes			27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.		
			DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED		
			2686-2870 1000 gal 15% NEEF acid		
			2686-2870 38,000# 16/30 ottawa sand		

28. PRODUCTION							
Date First Production 2/8/03		Production Method (Flowing, gas lift, pumping - Size and type pump) flowing			Well Status (Prod. or Shut-in) Prod.		
Date of Test 2/9,10,11/03	Hours Tested 24	Choke Size 22/64	Prod'n For Test Period 24 hrs.	Oil - Bbl 0	Gas - MCF 190	Water - Bbl. 0	Gas - Oil Ratio
Flow Tubing Press. 90#	Casing Pressure 0#	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - (Corr.)	
29. Disposition of Gas (Sold, used for fuel, vented, etc.) sold						Test Witnessed By Andy Duke	

30. List Attachments			
31. I hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief			
Signature M.A. Duke, Jr.	Printed Name M.A. Duke, Jr.	Title Owner	Date 3/5/03