			Form C-103					
					(Revised 3-55)			
NEW MEX	CO.OIL CONSERV	VATION CON	MISSION					
MISC	ELLANEOUS REF	ORTS ON W	ELLS	neess D	FFICE	000		
(Submit to appropriat	te District Office	as per Comr	nission R	ule 1106)				
MISC (Submit to appropria		· · · · · · · · · · · · · · · · · · ·			- IM	10:09		
COMPANY Semater (1)	Componentian. Bay	2137. Habbe.	New Maria	1955 APR 3	O WI			
	Corporation, Bax 2 (Addre	ss)				······		
	Ŷ	,						
LEASE Hughes B-4	WELL NO8	UNIT 👖	S 17	T 238	R	375		
DATE WORK PERFORME	D 1-25-56 to 4-22-	56 POOL	Langli	Hattiz				
This is a Report of: (Che	ck appropriate blo	ock)	Results of	Test of Ca	asing	Shut-off		
Beginning Drillin	g Operations	I	Remedial	Work				
	6 offerences							
Plugging			Other					
00 0								

--- 27

Detailed account of work done, nature and quantity of materials used and results obtained.

Well was completed at a total depth of 3645' on April 16, 1955. Initial production was 288 bepd following fracture treatment. Production was 6 bepd and 255 bwpd on test condusted December 19, 1955. The well was successively plugged back to depths of 3599'; 3587'; and 3568' with hydromite without shutting off water. The open-hole section 3554 to 3568' was equeesed with 90 sacks comment at a pressure of 4500 pei. Casing was then perforated from 3520-3508'; 3504-3494'; 3490-3467'; and 3454-3444'. These intervals were fracture treated. After recovery of the lead eil, production was 36 bopd and 156 bwpd. On test conducted 4-22-56 production was 7 bepd and 60 bwpd.

FILL IN BELOW FOR REMEDIAL WORK I	REPORTS ONLY		••••		
Original Well Data:					
DF Elev. 3318 TD 3645: PBD 35401	Prod. Int. 3520	-34441 Compl	Date 4-16-55		
Tbng. DiaTbng DepthOi	l String Dia 🔄 💃	Oil Strin	g Depth 35561		
Perf Interval (s) 3520-35081: 3504-34941:	3490-34671: 3454-	34441			
Open Hole Interval Neme Producin	ng Formation (s)	Queen			
RESULTS OF WORKOVER:	Ι	BEFORE	AFTER		
Date of Test	ئىس	12-19-55	4-22-56		
Oil Production, bbls. per day	-	6	7		
Gas Production, Mcf per day	-				
Water Production, bbls. per day	_	255	60		
Gas-Oil Ratio, cu. ft. per bbl.	_				
Gas Well Potential, Mcf per day	-		- <u></u>		
Witnessed by R. E. Layne	Samedan Oil Corporation (Company)				
OIL CONSERVATION COMMISSION Name Title ORIGINAL AND 3 COPIES STONED BY: Date C. M. RILDER EDuction	I hereby certify that the information given above is true and complete to the best of my knowledge. Name <u>R. E. Laybe</u>				

ST- C AND