



(SUBMIT IN TRIPLICATE)

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEYLand Office **LC**  
Lease No. **038492 (b)**  
Unit \_\_\_\_\_

## SUNDRY NOTICES AND REPORTS ON WELLS

NOTICE OF INTENTION TO DRILL	<input checked="" type="checkbox"/>	SUBSEQUENT REPORT OF WATER SHUT-OFF	
NOTICE OF INTENTION TO CHANGE PLANS		SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING	
NOTICE OF INTENTION TO TEST WATER SHUT-OFF		SUBSEQUENT REPORT OF ALTERING CASING	
NOTICE OF INTENTION TO RE-DRILL OR REPAIR WELL		SUBSEQUENT REPORT OF RE-DRILLING OR REPAIR	
NOTICE OF INTENTION TO SHOOT OR ACIDIZE		SUBSEQUENT REPORT OF ABANDONMENT	
NOTICE OF INTENTION TO PULL OR ALTER CASING		SUPPLEMENTARY WELL HISTORY	
NOTICE OF INTENTION TO ABANDON WELL			

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

February 2, 1955

Well No. **8** is located **1950** ft. from **N** line and **1800** ft. from **W** line of sec. **17****SE 1/4 of Sec. 17**  
(1/4 Sec. and Sec. No.)**23 South**  
(Twp.)**37 East**  
(Range)

(Meridian)

*Admitted* **Barrow-Shelly**  
(Field)**Law**  
(County or Subdivision)**New Mexico**  
(State or Territory)The elevation of the derrick floor above sea level is **3332** ft.

## DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work)

Move in rotary tools, drill 11" hole and set 1,150' of 8-5/8" - 20# casing, cement with 400 sz. WOC 24 hours. Test w/1000 PSI. Move in cable tools and drill 7-7/8" hole to approximately top of Queen Sand at 3,900 feet. Set 3,500' of 5-1/2" - 15.5# casing, cemented w/200 sz. Test w/2000 PSI. Drill Queen pay zone to approximately 3,600'. Run Sandberg-Houston log, test Queen for oil and gas and complete by fracture treatment w/20,000# sand approximately. Should gas be encountered in Yates (2500) and Seven Rivers (2600) well will be completed as a gas-oil dual completion. The Yates-Seven Rivers is to be completed after completion of Queen zone by perforating and fracturing gas zone if necessary. Baker Model "B" Packer is to be set between the Queen oil pay zone and Yates-Seven Rivers gas zone. Tubing will be run into packer and packer tested for leakage or communication of zones. Well will be completed dually, producing Queen oil and gas through 2" tubing and Yates-Seven Rivers gas through the casing.

I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.

Company **AMERICAN OIL CORPORATION**Address **Box 999****Arkmore****Oklahoma**

ILLEGIBLE

By *C. E. Sanders***C. E. Sanders**Title **Production Manager**