

1-R. J. STARRAK-TULSA
1-A. B. CARY-MIDLAND1-FILE
1-BH, FIELD CLERKForm Approved.
Budget Bureau No. 42-R1424

COPY TO O. C. G.

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil ☐ gas ☐ other ☒ Water Injection Well

2. NAME OF OPERATOR

Getty Oil Company

3. ADDRESS OF OPERATOR

P. O. Box

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)

AT SURFACE: Unit ltr. P, 660' FSL & 660' FEL

AT TOP PROD. INTERVAL:

AT TOTAL DEPTH:

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF ☐FRACTURE TREAT ☐SHOOT OR ACIDIZE ☐REPAIR WELL ☐PULL OR ALTER CASING ☐MULTIPLE COMPLETE ☐CHANGE ZONES ☐ABANDON* ☐(other) Redirected water ☒

injection

RECEIVED

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

JAN 29 1979

U. S. GEOLOGICAL SURVEY
HOBBS, NEW MEXICO

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Moved in and rigged up pulling unit. Pulled 112 jts. (3444') 2 3/8" OD tbg; 2 3/8" x 4 1/2" Baker AD1 pkr. on 12-21-78. On 12-22-78 ran 2 7/8" x 4 1/2" Arrow bridge plug; 2 7/8" Arrow pkr. on 113 jts. (3515') 2 7/8" tbg; and set BP at 3535'. 12-27-78 BJ pumped down 2 7/8" tbg. a total of 100 sxs Class "C" cement with 2% CaCl, .5 of 1% D-19 (FL). Squeezed perfs. 3499-3525' and displaced cement to 3373'. WOC 18 1/2 hrs. Drilled cement 3339-3526'. Tested to 1500# O.K. Retrieved BP. Western Wireline perforated 4 1/2" OD csg. 3456-3470' (6 shots); 3488-94' (7 shots); 3594-99' (6 shots); and 3629-32' (4 shots) 1 spf 23 (.34") holes. On 12-30-78 Runco treated with 1500 gals. 15 % NE Acid and 40 ball sealers at 4 BPM. No ball action. On 1-3-78 ran AD-1 pkr. on 112 jts. (3446') of 2 3/8" salta lined tbg. & set in treated wtr. at 3457'. Placed well back on Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED

Dale R. Crockett

TITLE Area Supt.

DATE

1-25-79

(This space for Federal or State office use)

APPROVED BY

TITLE

CONDITIONS OF APPROVAL, IF ANY:

BH/de

*See Instructions on Reverse Side

ACCEPTED FOR RECORD

JAN 29 1979

U. S. GEOLOGICAL SURVEY
HOBBS, NEW MEXICO