REPAIR WELL

(Other)

UNITED STATES UNITED STATES SUBMIT IN TRIPLICATE DEPARTMENT THE INTERIOR (Other instructions on re-

(Other) Converted to Water Injection

Form approved. Budget Bureau No. 42-R1424.

GEOLGGICAL SURVEY		NM-2244	
	SUNDRY NOTICES AND REPORTS ON WELLS (Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)	6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
1. 2.	OIL GAS WELL OTHER Water Injection Well NAME OF OPERATOR	7. UNIT AGREEMENT NA	
3.	Skelly Oil Company address of Operator	8. FARM OR LEASE NAME Hughes Federal 9. WELL NO.	
1.	P. O. Box 1351, Midland, Texas 79701 LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* At surface	10. FIELD AND POOL, OR WILDCAT	
	Unit Letter "P", 660' FSL & 660' FEL, Sec. 17-23S-37E	Langlie-Mat 11. SEC., T., R., M., OR B SURVEY OR AREA	LE. AND
14.	PERMIT NO. 15. ELEVATIONS (Show whether DF, RT, GR, etc.)	Sec. 17-23S- 12. COUNTY OR PARISH	-37E 13. state
6.	Check Appropriate Box To Indicate Nature of Notice, Report, or O	Lea Ither Data	New Mexico
	NOTICE OF INTENTION TO	UENT REPORT OF:	
	TEST WATER SHUT-OFF PULL OR ALTER CASING WATER SHUT-OFF FRACTURE TREAT MULTIPLE COMPLETE SHOOT OR ACIDIZE ABANDON*	REPAIRING W	· [——]
	SHOOTING OR ACIDIZING	ADANDONATION	-•

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.) 17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.) *

The following work was authorized by the New Mexico Oil Conservation Commission Order No. R-5141.

1) Moved in workover rig 9-25-76.

CHANGE PLANS

- 2) Set 112 joints (3446') 2-3/8" OD Salta lined injection tubing and packer at 3457'. Loaded tubing-casing annulus with 75 bbls. treated water.
- 3) Returned well to active status injecting water thru Langlie-Mattix perfs. 3499-3614' at the rate of 565 bbls. water per day at 0# pressure.

18. I hereby certify that the foregoing is true and correct signification D. R. Crow D. R. Crow TITLE Lead Clerk 9-30-76 DATE (This space for Federal or State office use) APPROVED BY TITLE CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side

HOBBS, NEW MEXICO