

DUPLICATE

NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

HOBBS OFFICE OCC

MISCELLANEOUS REPORTS ON WELLS

1954 MAY 23 PM 2:46

Submit this report in TRIPLICATE to the District Office, Oil Conservation Commission, within 10 days after the work specified is completed. It should be signed and filed as a report on Beginning Drilling Operations, Results of test of casing shut-off, result of plugging of well, result of well repair, and other important operations, even though the work was witnessed by an agent of the Commission. See additional instructions in the Rules and Regulations of the Commission.

Indicate Nature of Report by Checking Below

REPORT ON BEGINNING DRILLING OPERATIONS		REPORT ON RESULT OF TEST OF CASING SHUT-OFF		REPORT ON REPAIRING WELL	X
REPORT ON RESULT OF PLUGGING WELL		REPORT ON RECOMPLETION OPERATION		REPORT ON (Other)	

May 24, 1954
(Date)

Armore, Oklahoma
(Place)

Following is a report on the work done and the results obtained under the heading noted above at the

Samedan Oil Corporation

(Company or Operator)

Hughes "B"

(Lease)

J. P. "Dum" Gibbins

(Contractor)

Well No. **6** in the **SE** $\frac{1}{4}$ **SE** $\frac{1}{4}$ of Sec. **17**

T. **238**, R. **37E**, NMPM, **Fenrose-Skelly** Pool, **Lea** County.

The Dates of this work were as follows: **4-1-54 to 5-10-54**

Notice of intention to do the work (was) ~~was not~~ submitted on Form C-102 on **May 14,** 19**54**,
(Cross out incorrect words)

and approval of the proposed plan (was) ~~was not~~ obtained.

DETAILED ACCOUNT OF WORK DONE AND RESULTS OBTAINED

Well was temporarily abandoned, moved in unit, snubbed presently exposed pay zone from 3560' - 3704', snubbed hole dry, pulled tubing, ran Baker casing scraper, pull tubing and casing scraper, cleaned out hole to 3704'. Treated open hole from 3560 - 3704' w/8000 gallons oil and 14300# sand. Maximum pressure = 3600 psi. After clean up, well flowed 11 bbls. oil and gas at rate of 865 MCF in 16 hrs. Killed well w/oil, pulled tubing, ran gamma ray and neutron curve, perforated Queen sand from 3426-3443', 3448'-3492', v/4 jet shots per foot. Ran tubing and packer to 3514', tested for perforation-open hole communication. Test showed no communication. Pulled tubing and packer. Ran Baker retrievable bridge plug to 3500', set Baker HF-8 at 3415'; treated perforations w/7000 gallons oil and 13700# of sand. Pulled retrievable packer and retainer, ran 2" tubing to 3620' with a Guiberson hookwall packer set at 3400'. Well flowed gas at a rate of 2410 MCFD. Well now shut in waiting on gas connection.

Witnessed by George E. Trumble **Samedan Oil Corporation** **Petroleum Engineer**
(Name) (Company) (Title)

Approved: S. J. Stanley
OIL CONSERVATION COMMISSION
(Name)
(Title) (Date)

I hereby certify that the information given above is true and complete to the best of my knowledge.
Name: George E. Trumble
Position: **Petroleum Engineer**
Representing: **Samedan Oil Corporation**
Address: **Box 959, Armore, Oklahoma**