

L CONSERVATION DIVISIO

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-78

NO. OF COPIES RECEIVED	
DISTRICT	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. <input checked="" type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- <u>Inj. well</u>		7. Unit Agreement Name
2. Name of Operator Texaco Producing Inc.		8. Farm or Lease Name E. L. Steeler
3. Address of Operator P. O. Box 728, Hobbs, New Mexico, 88240		9. Well No. 1
4. Location of Well UNIT LETTER <u>B</u> <u>1980</u> FEET FROM THE <u>East</u> LINE AND <u>660</u> FEET FROM THE <u>North</u> LINE, SECTION <u>17</u> TOWNSHIP <u>23S</u> RANGE <u>37E</u> NMPM.		10. Field and Pool, or Wildcat Langlie Mattix
15. Elevation (Show whether DF, RT, GR, etc.) 3333' DF		12. County Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input checked="" type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1703.

1. Rig up pulling unit and install BOP.
2. TOH with 2 3/8" 1PC tubing and Halliburton R-4 packer from 3174'.
3. TIH with workstring to 3700' and circulate 10# per gallon brine.
4. Pull up and spot a 200' cement plug extending from above the Langlie Mattix perforations to above the 7" casing shoe (3455'-3255'). Use Class "H" cement containing 2% CaCl.
5. Pull up and spot a 100' cement plug from 3239'-3139' using Class "H" cement containing 2% CaCl.
6. Pull up and spot a 100' cement plug from 2857'-2757' using Class "H" cement containing 2% CaCl.
7. TOH with workstring and WOC 24 hours.
8. Perforated 7" casing at 1200' with 2 holes using 1 9/16" decentralized gun.
9. TIH with workstring and 7" cement retainer to 1125' and set retainer.
10. Establish circulation out 7"-13" annulus using water then circulate cement to surface between 7"-13" casings. Sting out of retainer and spot 20' of Class "H" cement containing 2% CaCl on top of cement retainer.
11. Pull up and spot a 100' cement plug from 320'220'. Use Class "H" cement with 2% CaCl.
12. Pull up and spot a 10' cement plug at surface.
13. Install a dry hole marker.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED JW Browning TITLE Dist. Admins. Supervisor DATE 03-06-86

ORIGINAL SIGNED BY JERRY SEXTON
DISTRICT I SUPERVISOR

APPROVED BY _____ TITLE _____ DATE MAR 14 1986

CONDITIONS OF APPROVAL, IF ANY:

RECEIVED

MAR 13 1986

O.C.D.
HOBBS OFFICE